Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells 14 - WSW	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Murray Twins
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: S2 13-23-16 CF CO
✓ Enhanced Recovery Project Permit No.: E-27902	NE corner 23; NW corner 24-23-16 WO CO
Entire Project: Ves No	County: Coffey / Woodson KCC WICHITA
Number of Injection Wells 3 **	Production Zone(s): Squirrel
Field Name: LeRoy - Neosko FAIIS	Injection Zone(s): Squirrel MAY 0 8 2014
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Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
= .=	feet from E / W Line of Section
Type of Pit:	Haul-Off Workover p - Drilling
Past Operator's License No. 32710	Contact Person: Kenneth Laymon
Past Operator's Name & Address: Laymon Oil II, LLC	Phone: 620-963-2495
1998 Squirrel Road, Neosho Falls, KS 66758	Date: May 1, 2014
Title: Owner	$\sim \sim \sim 1$
1105.	Signature Jayre
New Operator's License No. 3728 /	Contact Person: Roger Kent
New Operator's Name & Address: Roger Kent, d/b/a	Phone: 785-448-7725
RJ Enterprises	Oil / Gas Purchaser: Coffeyville Resources
22082 NE Neosho Road, Garnett, KS 66032	Date: May 1, 2014
OWNOR	
Title: Owner	Signature: Togg Cert
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	F
Kent, Roger doa K Enterprises is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: F-27, 902 . Recommended action: No.	permitted by No.:
Con On Q	
Date: 6-11-14 herry (2018)	Date:
Authorized Signature	Authorized Signature
Mail to: Past Operator O-II-I New Operator	PRODUCTION $6.6.7$ UIC $6-11-17$ or $6-11-17$ District $3.6-11-17$
The operation of the control of the	

Side Two

Must Be Filed For All Wells

* Lease Name:	Murray Twins		* Location:	23/24-23-16 WO Co & 1	3-23-16 CF CO
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Section 23	Woodson Co	Circle FSL/FNL	Circle FEL/FWL		
12	15207214560000	5040 FSUFNL	220 FEUFWL	oil	pr
13	15207225640001 V	4380 FSL FNL	175 FELFWL	eor	ai
14	15207232490001	4050 FSLIFNL	340 FELFWL	eor	<u>ai</u>
Section 24	Woodson Co	FSL/FNL	FEL/FWL		
1	15207213340001/	FSL FNL	FEL/FWL		
16	15207263670000	4045 FSL/FNL	2970 FELFWL		pr
17	1520726677000	4145 FSL/FNL	4040	oil oil	pr pr
18	15207266780000	3705 FSL/FNL	4840 FELFWL	oil	<u>pr</u> pr
19	15207266900000 ×	3705 FSL/FNL	4840 FELFWL	oil	pr
20	15207266910000	3705 FSL/FNL	4400 FEL FWL	oil	pr
21	15207266930000	4145 FSL/FNL		oil	pr
9	15207258600000	4710 FSL/FNL	4840 FELIFWL	oil	pr
11	15207025870000 🗸	4545 FSL/FNL	5240 FELFWL	oil	pr
8	15207026010000	5040 FSL FNL	5240 FEL FWL	oil	pr
		FSL/FNL	FEL/FWL		
Section 13	Coffey Co	FSL/FNL	FEL/FWL		
2	15031193130000 🗸	220 FSL FNL	1155 FEUFWL	oil	pr
6	15031193140000 🗸	220 FSL/FNL	825 FELFWL	oil	pr
10	15031207130000	640 FSL/FNL	680 FEL FWL	oil	pr
15	15031215560001 🗸	200 FSLIFNL	4620 FEL FWL	eor	ai
25-06	15031222650000 🗸	1155 FSL/FNL	4780 FELFWL	oil	pr KCC WICHI
		FSL/FNL	FEL/FWL		MAY 0 8 2014

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32710	Well Location:		
Name: Laymon Oil II LLC			
Address 1: 1998 Squirrel Road	County: Coffey / Woodson		
Address 2	. Murray Twins all		
City: Neosho Falls State: KS Zip: 66758 + 7124	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Kenneth Laymon	the lease below:		
City: Neosho Falls State: KS Zip: 66758 + 7124 Contact Person: Kenneth Laymon Phone: (620) 963-2495 Fax: (620) 963-2921	S2 13-23-16 CF CO		
Email Address:	NE corner 23; NW corner 24-23-16 WO CO		
Surface Owner Information: Name: Murray Family Farm Address 1: c/o Marylin S Post	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 3331 NW 42nd Terrace			
City: Topeka State: KS Zip: 66618 +	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	odic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, if I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the warr(s). To mitigate the additional cost of the KCC performing this		
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KCC WICHITA MAY 0 8 2014

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