KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Spratt F Unit
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 7 Twp. 25 R. 33 E W
feet from E / W Line	Legal Description of Lease: All Sec. 7-T25S-R33W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Finney KCC WICHIT
Number of Injection Wells **	Production Zone(s): Chase / Council Grove MAY 0.6 2014
Field Name: Hugoton-Panoma	Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No	Contact Person: Brent G. Sonnier
Past Operator's Name & Address: OXY USA Inc.	Phone: 713.366.5654
5 Greenway Plaza, Suite 110, Houston, TX 77046	Date: April 14 , 2014
Title: Regulatory Lead, Mid-Continent Business Unit	130 ch 1 (TX Spanses
Title: 1094idio1, 2044, iiii	Signature: A JUNE V 10 10 10 10 10 10 10 10 10 10 10 10 10
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: 972.628.1558
13727 Noel Rd., Ste. 1200, Dallas, TX 75240	Oil / Gas Purchaser: Occidental Energy Marketing Inc.
	Date: April 15, 2014
Titlo. Regulatory Manager	(helan Mall: At
Title: Regulatory Manager	Signature: Well-gradu
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION <u>5-27-14</u> uic <u>5-27-14</u>
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 203656 (F1); 217465 (F2); 220201 (F3); 231338 (F4)

* Lease Name:	Spratt F Unit		* Location:^	All 7-T25S-R33W, Finne	y County
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-055-00561-0000	2540 Circle	2540 Circle	Gas	PROD
2	15-055-20955-000	1320 FNL	3960 FWL	Gas	PROD
3	15-055-21381-0000	1250 FNL	1250 FWL	Gas	PROD
4 ATU	15-055-22025-0000	200 FSI	1450wL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAY 0 6 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446 Name: Merit Energy Company, LLC Address 1: 13727 Noel Rd., Ste. 1200 Address 2: City: Dallas State: TX Zip: 75240 +	Well Location:
Address 1: 13727 Noel Rd., Ste. 1200 Address 2:	
Address 2:	
City: Dallas State: TX Zip: 75240 +	County: Finney Lease Name: Spratt F Unit Well #: 1, 2, 3 & 4 ATU
	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below:
Contact Person: Arlene Valliquette Phone: (972) 628-1558 Fax: (972) 628-1858	All Sec 7-T25S-R33W (Well(s) in SW/4, SE/4 &
Email Address: Arlene.Valliquette@meritenergy.com	NE/4)
Surface Owner Information:	
Name: SEP Corp.	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. Box 980	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Hays State: KS Zip: 67601 + 0980	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on	patteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tank b	patteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the state of t	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface sated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form bing filed is a Form C-1 or Form CB-1, the plat(s) required by this
 the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filling in connection with this form; 2) if the form be 	catteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface eated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form bing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is considered that, because I have not provided this information, the ter(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on the select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s), I ack KCC will be required to send this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface sated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form bing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is considered that the surface of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
 the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on the select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and KCC will be required to send this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the KCC lift choosing the second option, submit payment of the \$30.00 handling fee 	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface sated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is considered that, because I have not provided this information, the ser(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. The best of my knowledge and belief.

RECEIVED