Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200287 ✓
☑ Gas Lease: No. of Gas**	Lease Name: BROOKOVER
☐ Gas Gathering System:	<u>SW_</u> Sec_9_Twp28S_R_38W_ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 28S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line  Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. 5952 Exp (a/5)/12.  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816  Date6/25/2012  Signature
New Operator's License No. 33999 ✓	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 3 2012</u> Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy FitzwatekCC WICHITA
	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR08/29/2012	PRODUCTIONUIC
Mail to: Past OperatorNew Operator	erator

KDOR Lease No.:	200287				
*Lease Name:	BROOKOVER	*Location:	9 28 38 C NE	NE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150670057700	2310 FSL	2970 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Welis***	* KS Dept of Revenue Lease No.: 220279 √
☑ Gas Lease: No. of Gas**	Lease Name: BROOKOVER
□ Gas Gathering System:	<u>- NW_Sec_9 Twp_ 28S_R_38W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 28S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County:GRANT
Entire Project:	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	injodion zond(s).
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line ling $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Com P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone281-840-4266 RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	Oli/das i dichasei
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHT
	injection authorization, surface pit permit #has been noted, approved and d is acknowledgment of transfer pertains to Kansas Corporation Commission records only a
is acknown the new operator and may continue to inject fluids as authorized in No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

KDOR Lease No.:	220279				
*Lease Name:	BROOKOVER	*Location:	9 28 38 NW_	<del></del>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672084200	3880 FSL	4030 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### DECLIFICATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 220729 J
☑ Gas Lease: No. of Gas**	Lease Name: BROOKOVER
□ Gas Gathering System:	NE_Sec_9_Twp28S_R_38W_
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 28\$ 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	333.5 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County:GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Elle Carlos and Landing in Amining	
Surface Pit Permit No.	feet from 🗆 N / 🗆 S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Bum ☐ Settling	feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
New Operator's Linears No. 99000	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 3 2012</u> Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHITA
	uthorization, surface pit permit #has been noted, approved and duit adgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	is acknowledged as
No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR Lease No.:	220729				
*Lease Name:	BROOKOVER	*Location:	9 28 38 SE N	IW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150672135400	4030 FSL	1400 FEL	GAS	Producing
ş · ·					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All bianks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 208828
Ø	Gas Lease: No. of Gas**	Lease Name: BROOKOVER
	Gas Gathering System:	
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 28\$ 38W \$2
	Spot Location:feet from □ N / □ S Line	
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County: GRANT
	Entire Project: ☐ Yes ☐ No	
	Number of injection wells	Production Zone(s): COUNCIL GROVE
Fiel	d Name PANOMA	Injection Zone(s):
Que.	face Pit Permit No.	factor ENGLAND
Sui	(API No. if Drill Pit. WO or Haul)	feet from $\square$ N / $\square$ S Line $\longrightarrow$ R feet from $\square$ E / $\square$ W Line
<b>-</b> T	ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
		1
	t Operator's License No. <u>5952</u> t Operator's Name & Address <u>BP America Production Company</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone _281-366-7816
	Box 3092, Houston, TX 77253	Date 6/25/2012
Title	Regulatory Supervisor	Signature Low Barry
	v Operator's License No. <u>33999</u> v Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266
	600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>RECEIVED</u> Date 6/25/2012
		Date 6/25/2012
Title	Regulatory Compliance Advisor	Signature Nancy Fitzwaler JUL 0 3 2012
		KCC WICH IT
Ack	nowledgment of Transfer: The above request for transfer of injection at	uthorization, surface pit permit #has been noted, approved and ou
		adgment of transfer pertains to Kansas Corporation Commission records only an
doe	s not convey any ownership interest in the above injection well(s) or pit perm	it.
	is selectual and an	I to automorphisms and an
the	new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
	Recommended action	permitted by No.:
_		
Date		Date
	Authorized Signature	Authorized Signature
D	ISTRICTEPR	PRODUCTIONUIC
	lail to: Past OperatorNew Ope	

KDOR Lease No.:	208828				
*Lease Name:	BROOKOVER	*Location:	9 28 38 C S2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670003200	1400 FSL	2640 FEL	GAS	IA
					<u> </u>
					<u> </u>

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

O	PERATOR: License #5952	Well Location:
	arne: BP America Production Company	Sec. 9 Twp. 28S R. 38W □East ☑ West
Ac	Idress 1: P.O. Box 3092	County: GRANT
Ac	dress 2:	Lease Name: BROOKOVER Well #:
	ty: Houston State: Texas Zip: 77253	BHOOKOVEIT WOIL #.
	ontact Person: DeAnn Smyers	Marine Townson
	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
	naif Address:smyerscd@bp.com	description of the lease below:
		NE, NW, S2, SW Sec. 9 28S 38W
Su	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
	y: State: Zip:	The county indicates.
and t on th	he KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and to on th may b	he KCC with a plat showing the predicted locations of leas e plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and to on th may b	he KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted.  It one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and to on the may to Select	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and to on the may to Select	the KCC with a plat showing the predicted locations of least e plat are preliminary non-binding estimates. The locations be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  r(s). I acknowledge that, because I have not provided this information.
and ton the may to Select	the KCC with a plat showing the predicted locations of least eplat are preliminary non-binding estimates. The locations be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address.
and to on the may it.  Select  If choose the	the KCC with a plat showing the predicted locations of least eplat are preliminary non-binding estimates. The locations be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the suffice that I am being charged a \$30.00 to the surface owner that I acknowledge that I am being charged a \$30.00 to the surface owner that I acknowledge that I am being charged a \$30.00 to the surface owner that I acknowledge that I am being charged a \$30.00 to the surface owner that I acknowledge that I am being charged a \$30.00 to the surface owner that I acknowledge that I am being charged a \$30.00 to the surface owner that I am being charged a \$30.00 to the surface owner that I am being charged a \$30.00 to the surface owner that I am being charged a \$30.00 to the surface owner that I am being charged a \$30.00 to the surface owner that I am being charged a \$30.00 to the surface owner that I am being charged a \$30.00 to the surface owner that I am being charged a \$30.00 to the surface owner that I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$30.00 to the surface owner than I am being charged a \$3	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  In acknowledge that, because I have not provided this information, purface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. If the fee is not received with this form, the
and to the may !  Select  If chook	the KCC with a plat showing the predicted locations of least e plat are preliminary non-binding estimates. The locations be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  The handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUL 0 3 2012

KCC WICHITA

Name	Address1	Address2	250	1				
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		יוויי זורגורוססוגי	OLISSES	2	67880	0	78	380
		ANTHONY ETUX					}	-