KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 9 + 1 W5 W. Effective Date of Transfer: 02/21/2014 Gas Lease: No. of Gas Wells ___ KS Dept of Revenue Lease No.: 119286 Gas Gathering System: Lease Name: Nelson Motors Saltwater Disposal Well - Permit No.: _ _-____<u>NE</u> Sec. <u>33</u> Twp. <u>22</u> R. <u>16</u> VE W _ feet from N / S Line Legal Description of Lease: _The NE/4 of Section 33-22S-16E. feet from E / W Line ✓ Enhanced Recovery Project Permit No.: ____ Coffey County, KS Entire Project: Yes No County: Coffey KCC WICHITA Number of Injection Wells 4 Production Zone(s): Squirrel JUN 16 2014 Field Name: Neosho Falls - Lerov Squirrel Injection Zone(s): RECEIVED Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. 4567 / Douglas G. Evans Contact Person: Past Operator's Name & Address: D. E. Exploration, Inc. Phone: 785-883-4057 PO Box 128, Wellsville, KS 66092 Title: President Signature: New Operator's License No. Edward E. Birk Contact Person: New Operator's Name & Address: Edward E. Birk Phone: 620-364-1311 302 S. 16TH ST Oil / Gas Purchaser: Coffeyville Resources Burlington, KS 66839 Date: 2/21/2014 Title: Operator Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _ . Recommended action: No NE permitted by No.: ___ Authorized Signature DISTRICT **EPR PRODUCTION** Mail to: Past Operator New Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 119286				
* Lease Name:	Nelson Motors		* Location:	The NE/4 of Section 3	3-22S-16E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
6	<u>15-031-21321-0000</u> ⊁	3940 FSL FNL	1165 FEL FWL	OIL	PROD
7	15-031-21426-0000	3500 FSLFNL	1165 FELFWL	OIL	PROD
8	15-031-21720-0000	3940 FSL FNL	1565 FELFWL	OIL	PROD
<u>R-1</u>	15-031-21956-0000	3346 FSL FNL	1548 FEL FWL	OIL	PROD
R-3	15-031-21965-0000 🗸	3902 FSLFNL	2039 FELFWL	OIL	PROD
R-4	15-031-21966-0000	2908 FSL FNL	1494 FELFWL	OIL	PROD
R-5	15-031-21968-0000 ~	2903 FSL FNL	1060 FELFWL	OIL	PROD
	15-031-21970-0000	3335 FSL FNL	1984 FELFWL	OIL	PROD
R-7	15-031-21972-0000	2891 FSL FNL	1929 FEL FWL	OIL	PROD
		FSL/FNL	FEL/FWL		
RI-1	15-031-21955-0000	4230 FSL FNL	800 FEL/FWL	INJ	ACTIVE
RI-2	15-031-21969-0000	3127 FSL FNL	1300 FELFWL	INJ	ACTIVE
RI-3	15-031-21973-0000 /	3646 FSL FNL	1715 FEL FWL	INJ	ACTIVE
RI-4	15-031-21974-0000	3135 FSL FNL	1715 FEL/FWL	INJ	ACTIVE
		FSL/FNL	FEL/FWL		
R-2	15-031-21958-0000	3358 FSI/FNL	210 FEL/FWL	WSW	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUN 1 6 2014
		FSL/FNL .	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4567	Mall I a		
Name: D. E. Exploration, Inc.	Well Location:		
Address 1: PO Box 128			
Address 2:	Nelson Motors ALL		
City: Wellsville State: KS Zin: 66092	Well #: 7		
Contact Person: Phil Frick	— — If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
City: Wellsville State: KS Zip: 66092 + Contact Person: Phil Frick Phone: (785) 883-4057 Fax: ()	NE/4 of 33-22S-16E, Coffey County, KS		
Email Address:			
Surface Owner Information:			
Name: Nelson Motors, Inc.	Miles Charles		
Address 1: PO Box 100	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Coo 1/0	reasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent			
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JUN 16 2014

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