SCANNED

Kansas Corporation Commission OIL & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Sanctical Exploration in acknowledged as is acknowledged as	Check Applicable Boxes:	tted with this form.
Lease Name: Robin 36-34-8 SWD 1 Saltwater Disposal Well - Permit No.: D1-31223 Spot Location: 260	Oil Lease: No. of Oil Wells**	
Lease Name: Robin 36-34-8 SWD 1 Saltwater Disposal Well - Permit No.: D1-31223 Spot Location: 260	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Selection Selection No. Selection No. Selection Selection No. Selection Selection No. Selection Selection No. Selection	Gas Gathering System:	· ·
Legal Description of Lease: A 10-acre tract in SE4 SE4 SE4 of	Saltwater Disposal Well - Permit No.:D1-31223	
Enhanced Recovery Project Permit No.: Entire Project Yes No Number of Injection Wells Production Zone(s): Harper KCC WICHITA		
Entire Project: \[\] \[\setminus \] \[\	feet from ✓ E / W Line	
Production Zone(s):	Enhanced Recovery Project Permit No.:	Section 36-34S-8W, Harper Co. KS
Field Name: **Side Two Must Be Completed. Surface Pit Permit No: (API No. if Drill Pit. WO or Haul) feet from N / S Line of Section feet from E / W Line of Section feet from feet from E / W Line of Section feet from feet from	Entire Project: Yes No	County: Harper KCC WICHITA
Injection Zone(s): Arbuckle/Reagan RECEIVED	Number of Injection Wells **	Production Zone(s):
Surface Pit Permit No: CAPI No. il Drill Pit, WO or Haul)	Field Name: Linnamed	דוטג דע מטג
Settling	** Side Two Must Be Completed.	RECEIVED
Type of Pit: Emergency Burn Settling Haut-Off Workover Pit W Line of Section Type of Pit: Emergency Burn Settling Haut-Off Workover Pit Drilling Past Operator's License No. 32 3 3 4 4	Surface Pit Permit No.:	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling Haul-Off Workover of Contact Person: Douglas J. Jacobson Past Operator's Name & Address: Chesapeake Operating Inc. P.O. Box 18496 Oklahoma City, OK 73154-0496 Title: Executive Vice President - Acquisitions & Divestitures New Operator's Name & Address: Sandridge Exploration & Production LLC New Operator's Name & Address: Sandridge Exploration & Production LLC Oklahoma City, OK 73102 Title: Senior Vice President - Development Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Date: 1231-023 Recommended action: No	(API No. if Drill Pit, WO or Haul)	<u> </u>
Past Operator's Name & Address: Chesapeake Operating Inc. P.O. Box 18496 Oklahoma City, OK 73154-0496 Title: Executive Vice President - Acquisitions & Divestitures New Operator's License No. New Operator's Name & Address: Sandridge Exploration & Production LLC Phone: 405-935-4000 Date: 5/30//4 Signature: Signature: Signature: Signature: Signature: Ontact Person: Aaron Reyna Phone: 405-429-5673 Oil / Gas Purchaser: Oklahoma City, OK 73102 Date: 5/24//4 Signature: Signatur	Type of Pit: Emergency Burn Settling	
Past Operator's Name & Address: Chesapeake Operating Inc. P.O. Box 18496 Oklahoma City, OK 73154-0496 Title: Executive Vice President - Acquisitions & Divestitures New Operator's License No. 34192 New Operator's Name & Address: Sandridge Exploration & Production LLC New Operator's Name & Address: Sandridge Exploration & Production LLC New Operator's Name & Address: Sandridge Exploration & Production LLC New Operator's Name & Address: Sandridge Exploration & Production LLC New Operator's Name & Address: Sandridge Exploration & Production LLC Oklahoma City, OK 73102 Title: Senior Vice President - Development Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Acknowledgment of Transfer: The above named lease containing the surface pit permit No.: 1 - 31.21	Past Operator's License No. 32334/	Contact Person: Douglas J. Jacobson
P.O. Box 18496 Oklahoma City, OK 73154-0496 Title: Executive Vice President - Acquisitions & Divestitures Signature: Si	Past Operator's Name & Address:Chesapeake Operating Inc.	
Title: Executive Vice President - Acquisitions & Divestitures Signature: Sig		- 1
New Operator's License No. 34192 Contact Person: Aaron Reyna Phone: 405-429-5673 Phone: 405-429-5673 Oil / Gas Purchaser: Oklahoma City, OK 73102 Title: Senior Vice President - Development Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		
New Operator's Name & Address: Sandridge Exploration & Production LLC Phone: 405-429-5673 123 S. Robert S. Kerr Avenue Oil / Gas Purchaser: Date: 5/22//4 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Title:	Signature:
New Operator's Name & Address: Sandridge Exploration & Production LLC Phone: 405-429-5673 123 S. Robert S. Kerr Avenue Oil / Gas Purchaser: Date: 5/22//4 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	34192	Agron Reyna
Oil / Gas Purchaser: Date: 5/22//4 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		
Oklahoma City, OK 73102 Title: Senior Vice President - Development Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature Date: Senior Vice President - Development Signature: Signature: Signature Date: Senior Vice Signature D		Phone: 405-429-5673
Title: Senior Vice President - Development Signature: **Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit #*	123 S. Robert S. Kerr Avenue	Oil / Gas Purchaser:
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Oklahoma City, OK 73102	Date: 5/22/14
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Title: Senior Vice President - Development	Signature: Auran Bu
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		0
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Sansing Implication Im	Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
Date: Authorized Signature is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by permit No.: D-31,323. Recommended action: NONE Date: Authorized Signature DISTRICT DISTRICT PRODUCTION is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: Authorized Signature DISTRICT PRODUCTION I C C C C C C C C C C C C C C C C C C	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by Permit No.:	Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Permit No.: D-31,323 . Recommended action: NONE permitted by No.:	Samuricae Explanation in Real tien L is acknowledged as	is acknowledged as
Permit No.: D-31,223 . Recommended action: NONE permitted by No.: Date: 6.3014	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature DISTRICT PRODUCTION 7.7.4 UIC 6.30-14	Permit No.: $10-31.223$. Recommended action: 10000	
Authorized Signature Authorized Signature DISTRICT PRODUCTION 7.7.4 UIC 6.30-14	(1) (1) (2) (3)	
DISTRICT PRODUCTION 7.7.14 UIC 6.30-14		
	2 27 44	0 0 11 122 11

Side Two

Must Be Filed For All Wells

Lease Name:	Robin 36-34-8 SWD 1		* Location:S	SE/4 - Sec. 36-34-8W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-077-21848-00-00	260 FSDFNL	265 Circle	inj	Al
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		A Million
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	***	_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL	dia	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- -	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32334	Well Location:		
OPERATOR: License # 32334 Name: Chesapeake Operating Inc. Address 1: P.O. Box 18496	SE_SE_SE_SE_Sec. 36 Twp. 34 S. R. 8 East West		
Address 1. P.O. Box 18496	County: Harper		
Address 2	County: Harper Lease Name: Robin 36-34-8 Well #: SWD 1		
City: Oklahoma City State: OK 7in: 73154	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Katie A. Wright	the lease below:		
Address 2:			
Email Address: katie.wright@chk.com			
Surface Owner Information: Name: Tanis L. Lieurance and Marcy J. Kastens, as Trustees for the Margie A. McKee Revucable Trust, dated April 10, 2008 701 North Kansas	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 701 North Kansas	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Zip: Zip:			
	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat to the Form C-1 plat. Form CB-1 plat or a separate plat may be submitted.		
 are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be so 	A batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form loeing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	A batteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cknowledge that, because I have not provided this information, the where(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
are preliminary non-binding estimates. The locations may be entered on Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be letter that I am filling in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, a □ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the key surface of the surface owner(s).	A batteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the where(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. The locations shown on the plat is a surface.		
 are preliminary non-binding estimates. The locations may be entered on Select one of the following: 	A batteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or Deing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the where(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. A fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
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