KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March
2010 Form must be
Typed Form must be
Signed All blanks must
be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Oil Lease: No. of Oil Wells **	Effective Date of Transfer: May 1, 2014		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:	KS Dept of Revenue Lease No.: 220370 V		
Saltwater Disposal Well- Permit No.:	Lease Name: Brown 'D' 2		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T35S R41W, Sec. 2, SW SW NE NE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	RECEIVED County: Morton KANSAS CORPORATION COMMISSION		
Number of Injection Wells**	Production Zone(s): Chase Group MAY 1 6 2014		
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.	- Injection Zone(s): <u>CONSERVATION DIVISION</u> WICHITA, KS		
·	feet from N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover D C Drilling		
Past Operator's License No. 5447/	Contact Person: Brent G. Sonnier		
Past Operator's Name & Address: OXY USA Inc	Phone: 713.366.5654		
5 Greenway Plaza, Suite 110, Houston, TX 77046	Date: April 15, 2014		
Title: Regulatory Manager	Signature: Brent & Annin		
New Operator's License No. 32446 ✓	_		
New Operator's Name & Address: Merit Energy Company, LLC	Contact Person: Arlene Valliquette		
13727 Noel Rd., Ste. 1200, Dallas, TX 75240	Phone: <u>972.628.1558</u>		
	Oil/Gas Purchaser: Occidental Energy Marketing Inc		
	Date: April 15, 2014		
Title: Regulatory Manager	Signature: Welene Valligerette		
	Oignature.		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has beer		
•	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
	,		
Nerit Energy Company, LLC is acknowledged as	Merit Energy Company, LLC is acknowledged as		
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
ermit No.: Recommended action:	permitted by No.:		
alene Vallimette	alene Vallimette		
late: April 15, 2014	Date: April 15, 2014		
Authorized Signature	Authorized Signature		
	PRODUCTION 7.2.14 UIC 7-2-14		
Mail to: Past OperatorNew Operato	orDistrict		

Side Two

Must Be Filed For All Wells

KDOR L	ease No.: <u>220.57</u>	10		
*Lease N	ame: Brown 'D' 2	*Location: T35S R	41W, Sec. 2, SW SW N	<u>IE NE</u>
Well No.	API No. (YR DRLD/PRE "67)	Footage from Section Line (i.e. FSL= Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-129-21375	4030 North, 1250 West, from SE comer	GAS	Prod Well Drilled

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MAY 1 6 2014

CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC	County: Morton	
Address 1: <u>13727 Noel Rd., Ste. 1200</u>	Lease Name: Brown 'D' 2	
City: Dallas State: TX Zip: 75240	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Arlene Valliquette	the lease below: T35S R41W, Sec. 2, SW SW NE NE	
Phone: (972) 628-1558 Fax: (972) 628-1858		
Email Address: Arlene.Valliquette@meritenergy.com	_	
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional	
HAYWARD, HELENE	sheet listing all of the information to the left for each surface owner. Surface	
P O BOX 975	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
	county, and in the real estate property tax records of the county treasurer.	
CANYON, TX 79015-0975 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form must being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 SAS CORPORATION COMMISSION

MAY 1 6 2014

CONSERVATION DIVISION WICHITA, KS