### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: E Miller B Saltwater Disposal Well - Permit No.: - \_\_\_ SW Sec. 30 Twp. 14S R. 13 EVW feet from N / S Line Legal Description of Lease: feet from E / W Line Enhanced Recovery Project Permit No.: \_ SW/4 Sec 30-T14S-R13W Entire Project: Yes No **KCC WICHITA** County: Russell Number of Injection Wells Production Zone(s): LKC MAY 2 1 2014 Field Name: Hall-Gurney **LKC** Injection Zone(s): \*\* Side Two Must Be Completed. RECEIVED Surface Pit Permit No.: P01760 400 feet from N / ✓ S Line of Section (API No. if Drill Pit, WO or Haul) 3440 feet from ✓ E / W Line of Section Type of Pit: ✓ Emergency Rum Settling Haul-Off Workover Drilling Past Operator's License No. 31171 Contact Person: \_ Gregory A. Mitschke Past Operator's Name & Address: Continental Operating Co. Phone: 713-209-1110 Date: \_\_ April 30, 2014 1221 McKinney, Ste 3700, Houston, TX 77010 Title: Senior Vice President Contact Person: Tyson Taylor New Operator's License No. C12: Kansas Oil, LLC Phone: 720-239-1354 New Operator's Name & Address: 2054 University Avenue, Ste 400 Berkeley, CA 94704 Title: Operations Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # P01760 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. C12: Kansas O:1, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: PD/760 Permit No.: F - 23, 659 \_ . Recommended action: \_ NONS Authorized Signature DISTRICT PRODUCTION

Distric

New Operator

Mail to: Past Operator

#### Must Be Filed For All Wells

KDOR Lease No.: 124053 ►

	* Lease Name:	E. Miller B		* Location:	SW/4 Sec 30-T14S-R13	W
	Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line orn South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_	<u>5</u>	15-167-06737	330 FSL/FNL	2970 Circle	Oil	Prod
/	7	15-167-06739	330 ESL/FNL	4290 FELFWL	Oil	Prod
<b>✓</b>	9	<u>15-167-06741</u> ✓	990 FSL/FNL	4950 FELFWL	Oil	Prod
	12	15-167-20357-0001 V	1413 (S)/FNL	2775 PD /FWL	Inj	Active
/	24	15-167-06691	1650 (S)/FNL	4950 (FWL	Oil	Prod
/	25	15-167-20395	1650 FSL/FNL	3960 (EL)/FWL	Oil	Prod
~	26	<u>15-167-05107 </u> ✓	2310 Sy/FNL	4620 € JFWL	Oil	Prod
/	28	15-167-05108	2310 ESI/FNL	3300 EL/FWL	Oil	Prod
	52-30	15-167-22683-0001	2342 FSL/FNL	4184 (FE)/FWL	<u>Inj</u>	Active
	61-30	15-167-22682-0001	1600 FALFINL	4850 PWL	<u>Inj</u>	Active
/	62-1-30	15-167-22684-0001	1650 FSUFNL	4200 ED FWL	Oil	Prod
	63-30	15-167-22573-0001	1700 FSL/FNL	3580 ELVEWL	EOR	Active
•	<b>72-30</b>	15-167-22572	990 FSL/FNL	4350 * GPS	Gac-Dist. 4	Prod
1	73-30	15-167-22446	1090 FSLIFNL	1650	Oil	Prod
-	74-30	15-167-22574-0001	/	0040	<u>Inj</u>	Active
~	81-30	15-167-22798 🗸	230 FSL/FNL	4950 PETYFWL	Oil	Prod
	83-30	<b>15-167-22584-0001</b> √	469 SL/FNL	3551 (FELYFWL	Inj	Active
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		KCC WICHITA
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		MAY 2 1 2014
	<del></del>		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31171	Well Location:		
Name: Continental Operating Co.			
Address 1: 1221 McKinney, Ste 3700	County: Russell		
Address 2:	F Miller B		
City: Houston State: TX Zip: 77010	H Character Telescope Tele		
Contact Person: Gregory A. Mitschke	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Gregory A. Mitschke  Phone: ( 713 ) 209-1110 Fax: ( 713 ) 951-0207	SW/4		
Email Address: gregm@pppco.com	<del></del>		
Surface Owner Information:			
lame: James L. Schoenberger	When filing a Form T-1 involving multiple surface owners, attach an additional		
ddress 1: P O Box 701	sneet listing all of the information to the left for each surface owner. Surface		
oddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
<b></b>			
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca ne KCC with a plat showing the predicted locations of lease roads, a re preliminary non-binding estimates. The locations may be entere	nthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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KCC WICHITA MAY 2 1 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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