KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March
2010 Form must be
Typed Form must be
Signed All blanks must
be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Chack Applicable Boyce:

Oil Lease: No. of Oil Wells	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 2205/8
Gas Gathering System:	
Saltwater Disposal Well- Permit No.:	Lease Name: Beaty 'B' 2
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T31S R34W, Sec. 25, N2 SE SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): Chase
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DC Drilling
,	
Past Operator's License No. 5447	Contact Person: Brent G. Sonnier
Past Operator's Name & Address: OXY USA Inc	Phone: 713.366.5654
5 Greenway Plaza, Suite 110, Houston, TX 77046	Date: April 15, 2014
Title: Regulatory Manager	Signature: Bunta Sources
The Industry Industry	MAY 1 5 2014
New Operator's License No. 32446	Contact Person: Atlana Valliquetta RECEIVED
New Operator's Name & Address: Merit Energy Company, LLC	Contact Person: Arlene Valliquette
13727 Noel Rd., Ste. 1200, Dallas, TX 75240	Phone: 972.628.1558
	Oil/Gas Purchaser: Occidental Energy Marketing Inc
	Date: April 15, 2014
Title: Regulatory Manager	Signature: Wilese Valligentie
	Cignitian Co.
Acknowledgment of Transfer: The above request for transfer of injectio	n authorization, surface pit permit # has bee
	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
, , , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Merit Energy Company, LLCis acknowledged as	Merit Energy Company, LLC is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	alene Valliguette
Pate: April 15, 2014	Date: April 15, 2014
Authorized Signature	Authorized Signature
DISTRICT EPR 8-13-14 F	PRODUCTION AUG 1 5 2014 UIC 8-14-14
· · · · · · · · · · · · · · · · · · ·	or District

Side Two

Must Be Filed For All Wells

KDOR L	ease No.:	220518 '		
'Lease N	ame: Beaty 'B' 2	*Location:_ <u>T31S I</u>	R34W, Sec. 25, N2 SE S	<u>SE</u>
Veil No.	API No. (YR DRLD/PRE "67)	Footage from Section Line (i.e. FSL= Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-175-21457-0001	1250 North, 660 West, from SE corner	GAS	Producing

KCC WICHITA MAY 15 2014 RECEIVED

A separate sheet may be attached if necessary

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446		Well Location:	
Name: Merit Energy Company, LLC		County: Seward	
Address 1:13727 Noel Rd., Ste. 1200	City:	Lease Name: Beaty 'B' 2	
	Zip: <u>75240</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Arlene Valliquette		T31S R34W. Sec. 25. N2 N2 SE SE	
Phone: (972) 628-1558 Fax:	(972) 628-1858	KCC WICHITA	
Email Address: <u>Arlene.Valliquette@meriter</u>	nergy.com	MAY 15 2014	
		RECEIVED	
Surface Owner Information:		When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
BEATY FAM TR			
PO BOX 1672		owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Scottsdale, AZ 85252-1672			
f this form is being submitted with a Fo he KCC with a plat showing the predicte re preliminary non-binding estimates. Th	d locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat ne Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
f this form is being submitted with a Fothe KCC with a plat showing the predicter preliminary non-binding estimates. The Select one of the following: I certify that, pursuant to the knowner(s) of the land upon which CP-1 that I am filing in connect	ed locations of lease roads, tank ne locations may be entered on the fansas Surface Owner Notice A th the subject well is or will be to	batteries, pipelines, and electrical lines. The locations shown on the platine Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
f this form is being submitted with a Form he KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following: I certify that, pursuant to the knowner(s) of the land upon which CP-1 that I am filing in connect form; and 3) my operator name, I have not provided this information KCC will be required to send the task, I acknowledge that I must	ansas Surface Owner Notice A the subject well is or will be to on with this form; 2) if the form to address, phone number, fax, an tion to the surface owner(s). I are is information to the surface ownerded the name and address	batteries, pipelines, and electrical lines. The locations shown on the plat ne Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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f this form is being submitted with a Fothe KCC with a plat showing the predicter preliminary non-binding estimates. The Select one of the following: I certify that, pursuant to the knowner(s) of the land upon which CP-1 that I am filing in connect form; and 3) my operator name, I have not provided this information KCC will be required to send the task, I acknowledge that I must that I am being charged a \$30.00	d locations of lease roads, tank he locations may be entered on the locations may be entered on the locations may be entered on the locations will be location with this form; 2) if the form the location to the surface owner(s). I are is information to the surface ownerowide the name and address to handling fee, payable to the Kontagorium of the \$30.00 handling fin CB-1, Form T-1, or Form CP-1	batteries, pipelines, and electrical lines. The locations shown on the plate Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface coated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. See with this form. If the fee is not received with this form, the KSONA-1 will be returned.	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202