### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2011
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 403335722 (?)
Gas Gathering System:	Lease Name: BETTS
Saltwater Disposal Well - Permit No.: D 🖫-30118	
Spot Location: 2310 feet from N / V S Line	Sec. 14 Twp. 34 R. 14 F W
1485 feet from 🗾 E / 🗌 W Line	Legal Description of Lease: SE/4,NE/4,SW/4,NE/4 and SE/4,NE/4 of
Enhanced Recovery Project Permit No.:	Section 14-T34s-R14e Part of NE/40 Part of Nul
Entire Project: Yes No	County: MONTGOMERY KCC WICHITA
Number of Injection Wells**	Production Zone(s): Wayside, Bartlesville JUL 1 8 2014
Field Name: Wallside-HALONA	Manualda Bautlaudha
** Side Two Must Be Completed.	Injection Zone(s): Wayside, Darties Will RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	
THUS.	Attachments Approved by legal
New Operator's License No. ADR Operating, Inc.	Contact Person: Charles Adams
New Operator's Name & Address: 201 N. Penn Ave, suite 501	Phone: 620-205-6500
Independence, KS 67301	
macpendence, No 67501	Oil / Gas Purchaser: CEP
	Date:
Title: President	Signature: Sel A. Active
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
ADR Operating Fuc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-30, 111 . Recommended action: Nec. 10305	permitted by No.:
TON 2011-2013 + MIT DIRPOUR 2-6-13	
Date: 7-23-14 Church & Berus	Date:
Authorized Signature	Authorized Signature
DISTRICT EPF 7-22-14 P	PRODUCTION 7-23-19
Mail to: Past Operator 7-23-14 New Operato	r 7-23-14 Distric(3) 7-23-14

#### Must Be Filed For All Wells

KDOR Lease	No.: 198335777 (2)	A			
* Lease Name:	BETTS		Location: F	Part of NE/4 and part o	FNW/4 Sec14-T34s-R14e
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
07-3	15-125-31450	1980 FSL FN	660 Circle	gas	inactive
07-1	15-125-31452 🗸	2310 FSL/FN	3859 FELFW	swd	inactive
07-8	15-125-31678/	330 FSL FNI	1980 FEI/FWL	gas	inactive
	- Anna barana	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	·.	FSL/FNL	FEL/FWL		CC WICHITA
		FSL/FNL	FEL/FWL		JUL 1 8 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34553	Well Location:
Name: ADR Operating, Inc.	
Address 1: 201 N. Penn Ave Suite 501	
Address 2:	County: Montgomery  Lease Name: Betts Well #: 07-1, 07-3,07-8
City: Independence State: KS Zip: 67301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person. Charlie Adams	the lease below:
Phone: ( 620 ) 205-6500 Fax: ( )	Part of NE/4 and
Phone: ( 620 ) 205-6500 Fax: ( )	Part of NW/4
Surface Owner Information:	
Name: Lonnie Betts	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 200 Arco box110	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Independence State: KS Zip: 67301 + 3398	
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and onk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	nk batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:     Certify that, pursuant to the Kansas Surface Owner Notice of owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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STATE OF EANSAS MON. MERY COUNTY FILED FOR RECORD MARILYN CALHOUN, REGISTER OF DEEDS 27770 LRASE 15 68

ADDITIONAL PAGES
TECHNOLOGY FUND

\$4.00

D \$6.00

900K: 569 PAGE: 575

#### OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 215<sup>2</sup> day of September, 2007, by and between Lonnie Betts, a single person. Route 1, Box 271-C, Carey, Kansas 67333, hereinafter called LESSOR, and Custer O'l & Gas, LLC, P. O. Box 628, Barnsdall, Oklahoma 74002, hereinafter called LESSEE.

LONNIÉ BETTS

WITNESSETH: That the said LESSOR, for and in consideration of Six Thousand Dollars (\$6,000.00), and other good and valuable consideration, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of LESSEE to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said LESSEE, for the sole and only purpose of mining and operating for bit and gas and laying pipe lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of land situated in the County of Montgorrery, State of Kansas, described as follows, to-wit:

SE/4 NE/4 and the SW/4 NE/4 and the SE/4 NW/4

of Section 14, Township 34 South, Range 14 East, and containing 120 acres more or less.

It is agreed that this Lease shall remain in force for a term of two (2) years from date, and as long thereafter as oil or gas, or either of them, is produced from said land by the LESSEE.

In consideration of the premises the said LESSEE covenants and agrees;

- 1. To deliver to the credit of LESSOR, free of cost, in the pipe lines to which it may connect its wells, the equal three-sixteenths (3/16) part of all cill produced and saved from the leased premises.
- 2. To pay LESSOR for gas from each well where gas only is found, the equal three-sixteenths (3/16), at the market price at the well for the gas sold, used off the premises, or used in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.
- 3. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the LESSEE shall commence to drill a well within the term of this lease or any extension thereof, the LESSEE shall have the right to drill such well to completion with reasonable diligence and dispatch and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
- 4. If said LESSOR owns a less interest in the above described and than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided for shall be paid the LESSOR only in the proportion which LESSOR's interest bears to the whole and undivided fee.
- LESSEE shall have the right to use, free of cost, gas, oil and water produced on said land for LESSEE's operations thereon, except water from the wells of LESSOR.
- When requested by LESSOR, LESSEE shall bury LESSEE's pipelines below plow depth.

\*Paul Phillips 104 Quail Creek Ln Skistook, CK 74070 KCC WICHITA
JUL 18 2014
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- 7. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of LESSOR.
- LESSEE shall pay for all damages caused by LESSEE's operations to growing crops on said land.
- LESSEE shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
- 10. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the LESSEE until after the LESSEE has been furnished with a written transfer or assignment or a true copy thereof. In case LESSEE assigns this lease, in whole or in part, LESSEE shall be relieved of all colligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
- 11. LESSEE may at any time execute and deliver to LESSOR or place of record a refease or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
- 12. All express or implied covenants of this lease shall be subject to all Federal and State Laws. Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor LESSEE held liable for damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.
- 13. LESSOR hereby warrants and agrees to defend the title to the lands herein described and agrees the LESSEE shall have the right at any time to redeem for LESSOR by payment of any mortgage taxes, or other liens on the above described lands, in the event of default of payment by LESSOR, and be subrogated to the rights of the holder thereof, and the undersigned LESSOR, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this fease is made, as recited herein.
- 14. LESSEE commits to drill a minimum of one (1) well within one (1) year from the date of this Lease.
- 15. LESS agrees to pay to LESSOR a location fee of \$1,500,00 for each well crilled or tank battery placed on the property.
- 16. In the event LESSEE crills five (5) wells, then and in such event LESSEE then has the option of leasing for oil and gas purposes from LESSOR on the same terms as are set forth herein the following described property situate in Montgomery County, State of Kansas, to wit:

The N/2 NE/4 and the NE/4 NW/4 of Section 14, Township 24 South, Range 14 East

IN WITNESS WHEREOF, we sign the day and year first above written.

ONNIE BETTS

JUL 1 8 2014
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ff.q

### ACKNOWLEDGMENT OF INDIVIDUAL

STATE OF OKLAHOMA ) COUNTY OF Osage

September 2007; by Lonnie Betts, a single person.

(SEAL)

NOTARY PUBLIC #05006505

My Commission Expires:

KCC WICHITA JUL 18 2014 RECEIVED