KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells5	Effective Date of Transfer:6/12/2014
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 117736
Gas Gathering System:	Lease Name: Mark Leach (Winfield Scott)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SE</u> Sec. <u>20</u> Twp. <u>15</u> R. <u>20</u> V E W
feet from E / W Line	Legal Description of Lease: SE/4 of the Sec.20 Twp.15S R.20E
Enhanced Recovery Project Permit No.:	KCC WICHITA
Entire Project: Yes No	County: Franklin
Number of Injection Wells ** Field Name: Paola-Rantoul	Production Zone(s): Squirrell JUN 3 0 2014
rieid Name:	Injection Zone(s): RECEIVED
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover D Drilling
Past Operator's License No31473	Contact Person: Scott Burkdoll
Past Operator's Name & Address: BG-5, Inc.	Phone: 785-869-3860
3939 Ellis Rd. Rantoul, Ks 66079	Chalu
Title: Operator	
Tide.	Signature: Auto (c Dukle)
New Operator's License No. 34942	Contact Parager. James Roberts
Manusa Frankrick Manual II o	Contact Person.
New Operator's Name & Address:Exploration Kansas, LLC	Phone: 817-881-9040
Clyde, TX 79150	Oil / Gas Purchaser:
	Date: 6/12 / 9
Title: Operator	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation (Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR P Mail to: Past Operator New Operator	PRODUCTION 7.16.14 UIC 1-10-14
- INEW Operator	rDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

	KDOR Lease	No.: 11/736				
	* Lease Name:	Mark Leach (Winfield So	cott)	* Location:	SE/4 of the Sec. 20 Tw	/р. 15S R.20E
	Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
✓	1	15-059-22725-00-00	2134 FSI/FNL	165 Circle	OIL	PROD
•	2	15-059-22726-00-00	1790 FSIVENL	173 FEDFWL	OIL	PROD
✓	3	15-059-22727-00-00	2142 FSVFNL	489 FB/FWL	OIL	PROD
/	4	15-059-22831-00-00		526 FELIFWL	OIL	PROD
/	7	15-059-22960-00-00	1473 FSVFNL	165 FEIVFWL	OIL	PROD
			FSL/FNL	FEL/FWL		The same sequences are an analysis and an analysis are an anal
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			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL .		KCC WICHITA
-			FSL/FNL	FEL/FWL		JUN 3 0 2014
-			FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #31473	Well Location:
Name: BG-5, Inc.	SE_Sec. 20 Twp. 15 S. R. 20 🔀 East 🗆 West
Address 1: 3939 Ellis Rd	County: Franklin
Address 2:	Lease Name: Mark Leach (Winfirld Scott) Well #: ALL
Sity: Rantoul State: Ks Zip: 66079	
ontact Person: Scott Burkdoll	the lease below:
hone: (785) 869-3860 Fax: ()	SE/4 of the Sec. 20 Twp. 15S R.20E
mail Address:	<u> </u>
Surface Owner Information:	
lame: See attacled	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
ity:	
he KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following: certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will	is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is a separate plat may be submitted.
ine KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following:	is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Is. I acknowledge that, because I have not provided this information, the top owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and
he KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to	is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Is. I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following: Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option of the second option option option option of the second option of the second option opt	is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Is. I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

JUN 3 0 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

Mark A. Leach 4794 Nevada Rd Baldwin City, Ks 66006

Gene & Barbara Leach 4785 Nevada Rd. Baldwin City, Ks 66006

KCC WICHITA
JUN 3 0 2014
RECEIVED