Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 6/12/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:117982
Gas Gathering System:	Lease Name:Russell Leach
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW Sec. 21 Twp. 15 R. 20 F</u> E W
feet from E / W Line	Legal Description of Lease: SW/4 of the Sec. 21 Twp. 15 R. 20E
Enhanced Recovery Project Permit No.: E 27082	
Entire Project: Ves No	County: Franklin
Number of Injection Wells **	Production Zone(s): Squirrel
Field Name: Norwood	Injection Zone(s):
** Side Two Must Be Completed.	mjoston Zono(o).
Cude as Dis Danneis No.	/ · / □ · / □ · / · · ·
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section
- (D)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DL Drilling
Past Operator's License No. 31473	Contact Person: Scott Burkdoll
Past Operator's Name & Address: BG-5, Inc.	Phone: 785-869-3860
3939 Ellis Rd. Rantoul, Ks 66079	Date: 6/12/14
Title: Operator	Signature: Act (Surce)
	Signature
New One and the Linear No. 34942 /	Contact Person: James Roberts
New Operator's License No	Phone: 817-881-9040 JUN 3 0 2014
New Operators Name & Address.	
8268 CR 262	Oil / Gas Purchaser: RECEIVED
Clyde, TX 79150	Date: 6/12/14
Title: Operator	Signature;
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
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Magnum Exploration KANSAS is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: F-27,082 . Recommended action: Necd	permitted by No.:
U3C's for 2009-2012	
Date: 8-13-14 (herry) (Dary)	Date:
Authorized Signature	Authorized Signature
(2) 13 \ \(\lambda \) 1	PRODUCTION 8-13-14 UIC 8-13-14
Mail to: Past Operator New Operato	$r = \frac{5-13-19}{1}$ District(3) $8-13-19$

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

	KDOR Lease	No.: 117982				
	* Lease Name:	Russell Leach		* Location:S	SW/4 of the Sec. 21 Tv	vp.15S R.2 6 E
	Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	2	15-059-22542-00-01	1607 Circle	4152 FED/FWL	INJ	Active
-	3	15-059-19329-00-00	1945 (SI) FNL	4115 EDFWL	OIL	PROD
/	4	15-059-22546-00-02	1319 (S)/FNL	4803 FEL FWL	OIL	PROD
/	5	15-059-22545-00-00	1515/FSI/FNL	3833 FEI/FWL	OIL	PROD
	6	15-059-22728-00-0	2006 FSL FNL	4810 FEI/FWL	INJ	Active
/	7	15-059-22729-00-00*	1637 EDFNL	5119 FEDFWL	OIL	PROD
/	8	15-059-22730-00-00°	2000 FSU FNL	4507 FEI/FWL	OIL	PROD
	9	15-059-22731-00-00	2000 FSD FNL	5118 FEL/FWL	OIL	PROD
/	10	15-059-22732-00-00	2310 (SL) FNL	5087 FEI FWL	OIL	PROD
/	11	15-059-22733-00-00	1685 FSV FNL	4459 FEI FWL	OIL	PROD
_	15	15-059-24133-00-00	1500 FSUFNL	3506 FED FWL	OIL	PROD
	16	15-059-24991-00-00°	2228 _{(FSI)FNL}	3982 FED FWL	OIL	PROD
_	17	15-059-25007-00-00	_	4310 FELFWL	OIL	PROD
	14	15-059-01591- Unknown	1800 FSI/FNL	1440 FELFWI	OIL	Inactive
			FSL/FNL	FEL/FWL		***************************************
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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		•	FSL/FNL	FEL/FWL	haddin additional design and the same of t	JUN 3 0 2014
			FSL/FNL	FEL/FWL		- RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31473	Well Location:
Name: BG-5, Inc.	
Address 1: 3939 Ellis Rd	County: Franklin
Address 2:	Lease Name: Leach Russell/Mark Well #: ALL
City: Rantoul State: Ks Zip: 66079 +	
Contact Person: Scott Burkdol	the lease below:
Phone: (785) 869-3860 Fax: ()	SW/4 of the Sec.21 Twp.15S R20E
Email Address:	the desired
Surface Owner Information:	
Name: See attracted	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notionwner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterescence of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 handling the second option, submit payment of the second option.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
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KCC WICHITA
JUN 3 0 2014
RECEIVED

Mark A. Leach 4794 Nevada Rd Baldwin City, Ks 66006

Gene & Barbara Leach 4785 Nevada Rd. Baldwin City, Ks 66006

> JUN 3 0 2014 RECEIVED