KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KBONA-1, Certification of Compliance with the Kaness Surface Owner Notification Act, MUST be submitted with this form.

August 1, 20

Ges Lesses: No. of Ges Wells 2	Check Applicable Boxes:	A 1 0010
Sach Lease: No. of Gas Wells 2	Oil Lease: No. of Oil Wells**	
Setwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line of Section feet from S /	Gas Lease: No. of Gas Wells 2 **	220010
Settweer Disposed Well - Permit No.: Sett from N / S Line Sett from N / S Line Sett from N / S Line Setter Project Yee No Number of Injection Welle No Number of Injection Welle No Surface Pit Permit No.: (APT No. If Drif Pit, MO or Head) Surface Pit Demonsor's License No. 32912 / Peet Operator's Name & Address: Carroll Beauty, LLC Po Box 765; Independence, KS 67301 Date: Signeture: Signeture: New Operator's Name & Address: Carroll Beauty, LLC Pone: Carroll Mean Signeture: Texts Signeture: Texts Signeture: Texts August 7, 2013 Date: August 7, 2013 Date: August 7, 2013 ONNESTWATION DIVISION WICKER, KS August 7, 2013 ONNESTWATION DIVISION WICKER, KS August 7, 20	Gas Gathering System:	Lease Name: BAUER
Spot Location: Seet from N / S Line Seet from Legal Description of Lesses: #27 of two 14-Titles-1908 away a stickly sold in the following project We Line Legal Description of Lesses: #27 of two 14-Titles-1908 away a stickly sold in the following project We Line of Section Location County: ALLEN	Saltwater Disposal Well - Permit No.:	
Enthanced Recovery Project Wee No	Spot Location: feet from N / S Line	•
Entire Project: Yee No Number of Injection Wells CHEROKEE BASIN COAL AREA Production Zone(e):	feet from DE / DW Line	
Number of Injection Wells Field Name: CHEROKEE BASIN COAL AREA Injection Zone(e):	Enhanced Recovery Project Permit No.:	described two tracts of real satate: Communica at the point on the M line of the
Surface Pit Permit No.: APT No. Det Pit	Entire Project: Yes No	County: ALLEN
Surface Pit Permit No.: CAPT No. If Drill Pit, WC or Head Setting	Number of Injection Wells***	Production Zone(s):
Surface Pit Permit No.: CAPT No. II Drill Pit, WC or Head) Section N / S Line of Section	CHEROKEE BASIN COAL AREA	1
Settling		injection Zone(s).
Peet Operator's License No. 32912 / Contact Person: Terry Carroll Jr. (800) 917-1618 Peet Operator's Name & Address: Carroll Energy, LLC Phone: August 7, 2013 Date: August 7, 2013 New Operator's License No. Exodus Gas & Oil LLC Phone: Carroll Mickinsey St., Suite 804 Houston, TX 77002 Title: Managor Managor Managor Managor Managor August 7, 2013 Exodus Gas & Oil LLC Phone: Texts Oil / Gas Purchaser: Texts August 7, 2013 Date: Texts Oil / Gas Purchaser: August 7, 2013 Date: Managor August 7, 2013 GONSERVATION DIVISION WICHITA, KS Lackton-outset/generat of Transfer: The above request for transfer of Injection authorization, surface pit permit # has to have the provided on the correct of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation records only and dose not convey any ownership interest in the above injection well(s) or pit permit.	Surface Pit Permit No.: (API No. II Drill Pit, WO or Haul)	
Past Operator's Name & Address: Carroll Energy, LLC PO Box 766; Independence, KS 67301 Date:	Type of Pit: Emergency Burn Settling	Harri-Off Mourcover D& Drilling
Past Operator's Name & Address: Carroll Energy, LLC PO Box 766; Independence, KS 67301 Title: Land Man Signeture:	Past Operator's License No. 32912	Contact Person: Terry Carroll Jr.
PO Box 766; Independence, KS 67301 Date:		(800) 917-1618 Phone:
Title: Land Man Signature:		August 7, 2013
New Operator's License No. Exodus Gas & Oil LLC New Operator's Name & Address: 1001 McKinney St., Suite 804 Houston, TX 77002 Title: Manager Manager Address: Signature: Signature: Signature: Address: Textia ON/ Gas Purchaser: Aug. 2 § 2013 ONSERVATION DIVISION WICHITA, KS Addressed only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as It new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface the new operator of the above named lease containing the surface that the new operator of the above named lease containing the surface that the new operator of the above named lease containing the surface that the new operator of the above named lease containing the surface that the new operator of the above named lease containing the surface that the new operator of the above named lease containing the surface that the new operator of the above named lease that the new operator of the above named lease that the new operator of the above named lease that the new operator of the above named lease that the new operator of the new operator of the above named lease that the new operator of the new operator		
New Operator's Name & Address: 1001 McKinssey St., Suite 804 Call LLC	Title: Land Man	Signeture:
Exodus Gas & Oil LLC New Operator's Name & Address: 1001 McKinney St., Suite 804 Houston, TX 77002 Title: Managor Astronomical proved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and dose not convey any ownership interest in the above injection well(s) or pit permit. [In address of the Reseauch Commission of the Kansas Corporation Commission well(s) or pit permit. [In address of the Reseauch Corporation Commission of transfer pertains to Kansas Corporation Commission records only and dose not convey any ownership interest in the above injection well(s) or pit permit. [In address of the Reseauch Corporation Commission of transfer pertains to Kansas Corporation Commission records only and dose not convey any ownership interest in the above injection well(s) or pit permit. [In address of the Reseauch Corporation Commission of the Reseauch Corporation Commission records only and dose not convey any ownership interest in the above injection well(s) or pit permit. [In address of the Reseauch Corporation Commission o		Contact Barron. Brian Lingard
Houston, TX 77002 Houston, TX 77002 Date: Manager Title: Manager August 7, 2013 Date: Signature: Signature: Active and duly recorded in the records of the Kansse Corporation Commission. This acknowledgment of transfer pertains to Kansse Corporation records only and dose not convey any ownership interest in the above injection well(e) or pit permit. Is acknowledged as It acknowledged as It acknowledged as It acknowledged as It acknowledged the new operator and may continue to inject fluids as authorized by The surface pit permit # In the surface pit permit # In the surface pit permit.	Exodus Gas & Oil LLC	(281) 822-2939 RECEIVED
Houston, TX 77002 Title: Manager Manager Manager Manager Michita, KS		Tayla
Title: Manager Signature: Signature:		August 7, 2013
Astromodedgement of Therefor: The above request for transfer of injection authorization, surface pit permit #		Dano: OCHOERVATION DIVISION
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title: Manager	Signature:
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Astronoutedement of Bungler: The above request for transfer of injection	authorization, surface pit permit #has been
Commission records only and dose not convey any ownership interest in the above injection well(s) or pit permit.		
the new operator and may continue to inject fluids as authorized by		
the new operator and may continue to inject fluids as authorized by	is acknowledged as	is acknowledged as
	•	the new operator of the above named lease containing the surface pit
perinted by No.	- Federica Court	permanent by Ito.
Dete:	Date	Dede:
Authorized Signature Authorized Signature		
DISTRICT EPR _ 8-20-14 PRODUCTION _ 8-21-14	DISTRICT EPR 8-20-/4	PRODUCTION 8.21.14 UIC 8-21-14
Mell to: Peat Operator District	Mell to: Pest Operator New Operat	or District

Mull to: KGC - Geneervation Division, 199 S. Martist - Room 2975, Wichita, Kansas 97262

Side 7hro

Must Be Flied For All Wells

* Lease Name:_	BAUER				Location:	S16-T26S-R20E		
Weil No.	API No. (YR DRLD/PRE '87)		Footage from : FSL = Feet from :			Type of We (Oil/Gas/INJ/V		Well Status (PROD/TA'D/Abandoned)
BADBA C3-16	15-001-29166	2240	Circle ESUFNL	2120.0	Circle _EUFWL	S16-T26S-R20E	GAS	TAƊ
BAURE AJ-21	15-001-29156	400	FSL/FNL	1820.0	_FEVFWL	S21-T26S-R20E	GAS	PROD
***************************************			FSL/FNL		FEL/FWL	7100M	***************************************	
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		FEL/FWL	***************************************		
	***************************************	***************************************	FSL/FNL		_ FEL/FWL	***************************************	*****************	
		· ———	FSL/FNL		_ FEL/FWL			
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			F8L/FNL		_ FEL/FWL			
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			FSL/FNL		FEL/FWL			
***************************************			FSL/FNL		FEL/FWL		KA	RECEIVED NSAS CORPORATION COMMISS
			FSL/FNL		_FEL/FWL			AUG 2 6 2013
			F8L/FNL		_FEL/FWL			CONSERVATION DIVISION

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KBONA-1 July 2010 Form Must Be Typed Form must be Signed All blenks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 34420	Well Location:
Exodus Gas & Oil LLC	
1001 McKinney St., Suite 804	County:
Idrees 2:	BAUER Lease Name: Weil #:
y: <u>Houston</u> State: <u>TX</u> Zip: <u>77002</u> +	
retact Person: Brien Lingard	the lease below:
one: ()822-2939	
neil Address:	0 ft B of the NM corner of the S/2 of said Sec 16, thence S 1180.0 ft, thence B 380 .0 ft more or less to the center of the channel of Big Creek, thence northeasterl
riaco Guner information: Derreil Bener	
210 W 6th	When filing a Form T-1 involving multiple surface owners, attach an additions sheet lieting all of the information to the left for each surface owner. Surface
Idnes 1:	owner information can be found in the records of the register of deeds for the
idress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (intent) or CS-1 (intent) or	Cathodic Protection Berehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The legations shown on the sist
this form is being submitted with a Form C-1 (intent) or CB-1 (intent) or	Cathodic Protection Berehole Intent), you must supply the surface owners and
this form is being automitted with a Form C-1 (Intent) or CB-1 (intent) or CB-1 (intent) or CB-1 (intent) a plat showing the predicted legations of lease reads to preliminary non-binding eathmates. The locations may be enterted and of the fellowing: I certify that, pursuant to the Kaneas Surface Owner New owner(a) of the tand upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number; I have not provided this information to the surface owner(a) KCC will be required to send this information to the surface.	Cathodic Protection Berehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The lecations shown on the plained on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ities Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this tax, and email address. B). I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this
this form is being submitted with a Form C-1 (Intent) or CB-1 (c) is KCC with a plat showing the predicted locations of lease reads a preliminary non-binding estimates. The locations may be enterted one of the fellowing: I certify that, pursuant to the Kaneas Surface Owner New CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has choosing the second option, submit payment of the \$90.00 has	Cathodic Protection Berehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The legations shown on the plat ored on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface if be legated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. B). I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this inding fee, payeble to the KCC, which is enclosed with this form. The KSONA-
this form is being submitted with a Form C-1 (Intent) or CB-1 (in KCC with a plat showing the predicted lecations of lease reads a preliminary non-binding estimates. The locations may be entered one of the fellowing: I certify that, pursuant to the Kaneas Surface Owner Necowner(s) of the tand upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface in a submit is information to the surface of the	Cathodic Protection Berehole Intent), you must supply the surface owners and a, tank batteries, pipelines, and electrical lines. The lecations shown on the plat will be form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. B). I acknowledge that, because I have not provided this information, the noe owner(s). To mitigate the additional cost of the KCC performing this notling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 of CP-1 will be returned.
this form is being automitted with a Form C-1 (intent) or CB-1 (continued to predicted locations of lease reading predicted locations may be entered to prediminary non-binding estimates. The locations may be entered to the fellowing: I certify that, pursuant to the Kaneas Surface Owner New owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(se KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 har	Cathodic Protection Berehole Intent), you must supply the surface owners and a, tank batteries, pipelines, and electrical lines. The lecations shown on the plat will be form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. B). I acknowledge that, because I have not provided this information, the noe owner(s). To mitigate the additional cost of the KCC performing this notling fee, payelite to the KCC, which is enclosed with this form, the KSONA-1 of CP-1 will be returned.

AUG 2 6 2013

CONSERVATION DIVISION WICHITA, KS

Mail to: KCC - Conservation Division. 130 S. Market - Room 2078. Wichita. Kenses 67302