## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilence with the Kansee Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: August 1, 2013 Gas Lease: No. of Gas Wells .... 226419 KS Dept of Revenue Lease No.: Gas Gathering System:\_ Lease Name: \_COFFIELD Saltwater Disposal Well - Permit No.:\_\_\_ SW. NE. NV. NWSec. 3 Twp. 268 R. 20E XE W Spot Location: \_\_\_ \_\_\_\_\_\_feet from N/S Line \_\_ feet from 🔲 E / 🔲 W Line Legal Description of Lease: #82/4 OF 833-T258-R208; W/2HM/4 OF 83-T266-R208 Enhanced Recovery Project Permit No.: Entire Project: Yes No County: \_\_ALLEN Number of injection Wells Production Zone(s):\_ CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):\_ Surface Pit Permit No.: feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Settling Burn Haul-Off Workover 72 Drilling Past Operator's License No. 32912 / Terry Carroll Jr. Contact Person: (800) 917-1618 Past Operator's Name & Address: Carroll Energy, LLC Phone: \_ PO Box 766; Independence, KS 67301 August 7, 2013 Title: Land Man Signature: 34420 / New Operator's License No. **Brian Lingard** Contact Person: Exodus Gas & Oil LLC (281) 822-2939 RECEIVED KANSAS CORPORATION COMMISSION RECEIVED New Operator's Name & Address: Phone: 1001 McKinney St., Suite 804 Texla Oil / Gas Purchaser: AUG 2 6 2013 Houston, TX 77002 August 7, 2013 **CONSERVATION DIVISION** Manager Title: WICHITA, KS Signature: Admondedgment of Bunefer: The above request for transfer of injection authorization, surface pit permit #. has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_\_ Date: Authorized Signature Authorized Signature DISTRICT \_ -21-14 AUG 2 2 2014 UIC AUG 2 2 2014 PRODUCTION \_ Mail to: Past Operator **New Operator** District

Mail to: KGC - Conservation Bivision, 139 S. Mariet - Reem 2075, Wichite, Kansas 67262

#### Side Then

### Must Be Filed For All Wells

KDOR Lease N	lo.: 226419				
* Lease Name:	COFFIELD		* Location:	S3-T26S-R20E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
COFFIELD A1-1	15-001-29180 🗸	Circle 750.	Circle 0 FELEWI	S3-T268-R20E GAS	S PROD
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL	diamental physical and the second for the second se	****
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
					RECEIVED
		FSL/FNL			CORPORATION COMMISSION
					AUG 2 6 2013
		FSL/FNL			WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WICHITA, KS

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Plt Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Exodus Gas & Oil LLC	5W.NE.NW.NW.Sec. 3 Twp.2 GB. R.20 W. East West
1001 McKinney St., Suite 804	ALLEN
ddress 2:	COFFIELD Well #:
Houston   State: TX   Zip:	
hone: ( 281 ) 822-2939 Fac: ( )	SE/4 OF 833-7258-R20E; W/2WW/4 OF S3-726S-R20E
mail Address:	<del></del>
urlace Owner Information:  Lois Dianne Shaw	
arne: 1005 W Atlantic	When filing a Form T-1 involving multiple auriace owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddraes 1: 1005 W Atlantic	cwner information can be found in the records of the register of deads for the
tty: Nevado State: MO Zip: 64772 +	
no note when a print innoving the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the rist
<b>15 NCC WILL A PIRE BUOWING THE PREDICTION IOCEDING OF 18886 (1980)</b>	Cathodic Protection Borehole Intent), you must supply the surface numers and
Profiminary non-binding estimates. The locations may be enterested one of the fellowing:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat wed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
re preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the 1 form; and 3) my operator name, address, phone number, to I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat wed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fex, and email address.
Prefirminary non-binding estimates. The locations may be entered one of the fellowing:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the 1 form; and 3) my operator name, address, phone number, the land upon which the surface owner(s) is the surface owner of the surface owner or the surface owner of the surface owner owner of the surface owner of the surface owner owner.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat wed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It is a sufficient of the surface if the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  It is acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.
elect one of the following:      certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hard	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat wed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.
Predictions of lease roads re-preliminary non-binding estimates. The locations may be enterested one of the fellowing:  Licertify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the 1 form; and 3) my operator name, address, phone number, 1 linear not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 hand choosing the second option, submit payment of the \$30.00 hand mand the associated Form C-1, Form CB-1, Form T-1, or Form the second option of the	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat wed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It is a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  It is acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.
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Meli to: KCC - Conservation Division. 130 S. Nerket - Room 2078. Wichita. Kenses 67202