SCANNED

Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KBONA-1, Certification of Compliance with the Keneas Surface Owner Notification Act,

Check Applicable Boxes: MUST be a	submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2013
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: JACKSON J
Saftwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: The ME/4 of Sec 22 T268-R208 and The SM/4 of Sec 18
Enhanced Recovery Project Permit No.:	T258-2218 less and except: Tracts of lend in one acre square from surrounding the
Entire Project: Yes No	County: ALLEN
Number of Injection Wells***	Production Zone(s):
Field Name: ELSMORE WEST	
	Injection Zone(s):
Custone Die Demok No.	
Surface Pit Permit No.:(API No. II Drill Pil, WO or Heul)	feet from N / S Line of Section
	feet fromE /W Line of Section
Type of Pft: Emergency Burn Settling	Haul-Off Workover OR . Drilling
Past Operator's License No. 32912	Contact Person: Terry Carroll Jr.
Past Operator's Name & Address: _Carroll Energy, LLC	(800) 917-1618 Phone:
PO Box 766; Independence, KS 67301	August 7, 2013
Title: Land Man	Signature:
34420	RECEIVED
New Operator's License No	Contact Person: Brian Lingard KANSAS CORPORATION COMMISSION
New Operator's Name & Address:	Phone:AUG 2 6 2013
1001 McKinney St., Suite 804	Oil / Gas Purchaser: CONSERVATION DIVISION
Houston, TX 77002	August 7, 2013 WICHITA, KS
Title: Manager	- $ -$
	Signature:
Asknowledgment of Wansfer: The above request for transfer of inje	ction authorization, surface pit permit #has been
	ation Commission. This acknowledgment of transfer pertains to Kenses Corporation
Commission records only and does not convey any ownership interest in	
is acknowledged	ISS is acknowledged as
the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pit
Permit No.: Recommended solion:	
. Frederical design.	permitted by No.:
Octo:	Dete:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION AUG 22 ZU14 UIC AUG 22 ZU14
Mail to: Past Operator New O	perator District

Mail to: KGC - Geneervation Division, 198 S. Mariest - Room 2078, Wichite, Kaneas 67962

Side Two

Must Be Filed For Ali Wells

Lease Name:_	JACKSON J		Location:	S22-T26S-R20E	**************************************
Well No.	API No. (YR DRLD/PRE '87)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Weli (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
CERON J A4-23	15-001-29154 ✓	Circle FSL(FN)	600.0 Cirole	S22-T26S-R20E GA	S PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F8L/FNL	FEL/FWL	1	
************************		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		**************************************
		F9L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
			FELFWL		
······································		FSUFNL			
			FELFWL		
					RECEIVED
					KANSAS CORPORATION COMMIS
	No				MUU 2 0 2013
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KBONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 34420	Well Location:
Exodus Gas & Oil LLC	
1001 McKinney St., Suite 804	County: ALLEN
dress 2:	JACKSON J Well #: A 4 -22
y: Houston State: TX Zip: 77002 +	
ntact Person: Brise Lingard	the lease below:
one: (281) 822-2939 Fee: ()	The HE/4 of Sec 22 T268-R20E and The SM/4 of Sec 18 T268-R21E less and except: Trac ts of land in one agrs square from surrounding the Campbell C-16 well located appro
nail Address:	ximately in the SM/4 of Section 18; the Campbell D-18 well located approximately in the NM/4NM/4SM/4 of Sec 18; the Campbell P-15 well located approximately in the
rface Owner Information: me:	When filing a Form T-1 involving multiple surface owners, attach an adultions sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
dress 2:	county, and in the real estate property tax records of the county treasurer.
UP 35 2.	
this form is being aubmitted with a Form C-1 (intent) or CB-1 (intent) or	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
this form is being submitted with a Form C-1 (intent) or CB-1 (intent) or CB-1 (intent) or CB-1 (intent) a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
this form is being submitted with a Form C-1 (intent) or CB-1 (Ce KCC with a plat showing the predicted legations of lease roads to preliminary non-binding estimates. The locations may be entered one of the fellowing: I certify that, pursuant to the Kansas Surface Owner Nor owner(s) of the land upon which the subject well is or will CP-1 that I am fitting in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and stark batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
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this form is being submitted with a Form C-1 (Intent) or CB-1 (Ce KCC with a piat showing the predicted isoations of lease roads to preliminary non-binding estimates. The locations may be entered of the fellowing: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is active to the Sili 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. It is acknowledge that, because I have not provided this information, the isse owner(s). To mitigate the additional cost of the KCC performing this inding fee, payable to the KCC, which is enclosed with this form, the KSONA-1 in CP-1 will be returned.

AUG 2 6 2013

Mell to: KCC - Conservation Division. 130 S. Merket - Room 2078. Wichits. Kenses 67202

CONSERVATION DIVISION WICHITA, KS