#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KBONA-1, Certification of Compliance with the Kaneas Surface Owner Notification Act, MUST be submitted with this form. **Check Applicable Bases:** August 1, 2013 Oil Lease: No. of Oil Wells Effective Date of Transfer: 225491, 225492, 226240, 226237 Gas Lesse: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: LUDLUM Saltwater Disposal Well - Permit No.: \_ 4 Twp. 268 R. 208 XE W \_ feet from N / S Line Spot Location: \_\_\_ 52-4-26-20E Legal Description of Lease: \_\_feet from \_\_E / \_\_W Line W2-8-26-20E Enhanced Recovery Project Permit No.: County: \_\_ALLEN Entire Project: Yes No Number of Injection Wells Production Zone(s): Cherokee Coals CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):\_ Surface Pit Permit No.: feet from N / S Line of Section (API No. II Drill Pit, WO or Haul) feet from E / W Line of Section Workover 1 P | Drilling Type of Ptt: Emergency Burn Settling Haul-Off 32912 Terry Carroll Jr. Past Operator's License No. Contact Person: (800) 917-1618 Past Operator's Name & Address: Carroll Energy, LLC Phone: PO Box 766; Independence, KS 67301 August 7, 2013 Title: Land Man Signature: 34420 / **Brian Lingard** New Operator's License No. Contact Person: RECEIVED Exodus Gas & Oil LLC (281) 822-2939KANSAS CORPORATION COMMISSION New Operator's Name & Address: Phone: 1001 McKinney St., Suite 804 AUG 2 6 2013 Oil / Gas Purchaser: August 7, 2013 Houston, TX 77002 CONSERVATION DIVISION WICHITA, KS Manager Signature: **Heat of Transfer:** The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ... is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_ Authorized Signature Authorized Signature AUG 2 2 2014 AUG 2 2 2014 ーントソチ DISTRICT . PRODUCTION Mail to: Past Operator New Operator District

Mail to: KGC - Geneervation Division, 196 S. Mariat - Room 2076, Wishite, Kanees 67962

# Must Be Filed For All Wells

| KDOR Lease N                            | O.: 225491, 225492, 226240, 226<br>LUDLUM | 237            |               | S4-T26S-R20E                            | w/2 s        | 8-26-20€   |
|---|---|----------------|---------------|---|--------------|--|
| Wall No.                                | API No.<br>(YR DRLD/PRE '67)              | Footage from S | Bection Line  | Type of We<br>(Oil/Gas/NJ/M             |              | Well Status<br>(PROD/TA'D/Abandor  |
| 1555UM C2-4                             | 15-001-29050 √                            | 2097 FSDFNL    | Circle        | ·                                       | GAS          | TAD  |
|   |   |                |               |   |              | ***************************************  |
| ARREST CA-4                             | 15-001-29051                              | 2081 FSL/FNL   | 941.0 FEL/FWL | S4-T26S-R20E                            | GAS          | PROD   |
|   |   | FSL/FNL        | FEL/FWL       | 4                                       |              |  |
| UDLAN \$1-8                             | 15-001-29178                              | 375 ESUFNL     | 1200.0 FELEWD | S8-T26S-R20E                            | GAS          | TAƊ  |
| OSUM A1-8                               | 15-001-29179                              | 1200 FSLIEND   | 1200.0 FEL FW | \$8-T26S-R20E                           | GAS          | TAƊ  |
|   |   | FSL/FNL        | FEL/FWL       | Printer                                 |              |  |
|   |   | FSL/FNL        | FEL/FWL       |   |              | e Mariana and a second a second and a second a second and |
|   |   | FSL/FNL        | FEL/FWL       | - · · · · · · · · · · · · · · · · · · · |              |  |
|   |   | FSL/FNL        | FEUFWL        |   |              |  |
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|   |   | FSL/FNL        | FEL/FWL       |   |              |  |
|   |   | FSL/FNL        | FEL/FWL       |   |              |  |
|   |   | FSL/FNL        | FEL/FWL       |   |              |  |
|   |   | FSL/FNL        | FEL/FWL       |   |              |  |
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|   |   |                | FEL/FWL       |   |              |  |
| *************************************** |   | FSL/FNL        |               |   | Ri           | CEIVED   |
|   |   | FSL/FNL        | FEL/FWL       |   | _            | RATION COMMISSION  |
|   |   | FSL/FNL        |               |   | AUG          | 2 6 2013   |
| canamia cheet                           | meu ha attached if necessory              |                |               |   |              | CHITA, KS  |

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KBONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License #   | Well Location:   |  |  |  |
|---|--|--|--|--|
| Varne:  |  |  |  |  |
| kidrese 1:  | LUDLUM   |  |  |  |
| ddress 2: TX — 77002  | Lease Name: Well #:  |  |  |  |
| Houston State: TX Zip: 77002 +  |  |  |  |  |
| ontact Person: Brian Lingard hone: ( )  | This Exhibit "A" is attached to and made a part thereof that certain Oil and Gas Le  |  |  |  |
| neli Addrese:   | ass dated May 1, 2002, by and between Max Dewsyne Ludlum, Trustee of the Nax Dewsyn e Ludlum Revocable Trust and Bethel Ann Ludlum, Trustee of the Bethel Ann Ludlum Re vocable Trust, as Lessor (whether one or more) and Neetern Land Services, Inc., 1  W2 - 8-26-20E   |  |  |  |
| urface Gwner information:  Bothel Ann Ludium, Trustee   | When filing a Form T-1 involving multiple surface owners, attach an additions  |  |  |  |
| 1: 497 US Hwy 59  | aheat liating all of the information to the left for each surface covers. Surface owner, surface owner, surface owner, surface owner, surface of deeds for the county, and in the real estate property tax records of the county treasurer.  |  |  |  |
|   | <del>-</del>   |  |  |  |
|   |  |  |  |  |
| he KCC with a plat showing the predicted locations of lease roads,  | nthodic Protection Borehole Intent), you must supply the surface owners and<br>tank batteries, pipelines, and electrical lines. The lecations shown on the plat<br>ad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |  |  |  |
| he KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered below on the fellowing:      | tenk betteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Se Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the sowner(s). To mitigate the additional cost of the KCC performing this  |  |  |  |
| he KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be entered below one of the fellowing:   | tenk betteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  De Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this pix, and email address.  I acknowledge that, because I have not provided this information, the second country of the KCC performing this liling tee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1  |  |  |  |
| he KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be entered least one of the fellowing:   | tenk betteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  De Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electronic owner(s). To mitigate the additional cost of the KCC performing this liling fee, payable to the KCC, which is enclosed with this form.  The fee is not received with this form, the KSONA-1 CP-1 will be returned.  |  |  |  |
| he KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be entereducted one of the following:    | tenk betteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  De Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electronic owner(s). To mitigate the additional cost of the KCC performing this liling fee, payable to the KCC, which is enclosed with this form.  The fee is not received with this form, the KSONA-1 CP-1 will be returned.  |  |  |  |
| ne KCC with a plat shewing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be entereleast one of the following:     | tenk betteries, pipelines, and electrical lines. The lecations shown on the plat id on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filled is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electronic owner(s). To mitigate the additional cost of the KCC performing this illing tee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.  Title:  Manager RECEIVED KANSAS CORPORATION COMMISSIONAL. |  |  |  |
| he KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered belief one of the following: | tenk betteries, pipelines, and electrical lines. The locations shown on the plant on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the Form C-1 plat, Form CB-1 plat to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this illing tee, payable to the KCC, which is enclosed with this form.  If the tee is not received with this form, the KSONA-CP-1 will be returned.  This:  Manager RECEIVED  |  |  |  |

CONSERVATION DIVISION WICHITA, KS

Mell to: KCC - Conservation Division. 120 S. Merket - Room 2075. Wichite. Kaness 67202