KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Chack Applicable Roves:

Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08-01-2014
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 135444-223589
Gas Gathering System:	Lease Name: CIMARRON 2-22
Saltwater Disposal Well - Permit No.:	touto Harror
Spot Location: feet from N / S Line	SENWNE4_Sec22_Twp34S_R30EVW
feet from E / W Line	Legal Description of Lease: NE/4, SEC 22, T34S,R30W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: MEADE KCC WICHITA
Number of Injection Wells **	Production Zone(s): MORROW AUG 0 5 2014
Field Name: ADAMS RANCH	N/A
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover P Drilling
Past Operator's License No. 34160	Contact Person: KEITH BARTON
Past Operator's Name & Address: ENERVEST OPERATING LLC	Phone: 713-495-5328
1001 FANNIN STE 800, HOUSTON, TX 77002	Date: 8-4-2014
Title: MANAGER - REGULATORY	Signature: Seith Barton
New Operator's License No. 4951	Contact Person: Daniel Claassen
New Operator's Name & Address: CLASSEN OIL AND GAS, INC.	Phone: 970-586-1885
PO BOX 417, ESTES PARK, CO 80517	Oil / Gas Purchaser: HIGH SIERRA CRUDE OIL MKTG / DCP MIDSTREAM
	Date: 7-31-2014
Title: President	Signature: Daniel Claaren
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION AUG 1 8 2014 UIC 8-18-14
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

No.: 135444-223589				
CIMARRON	2-22	* Location:	IE/4-SEC22-T34S-R30\	N
API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
15-119-21058-0001	990 Circle	1650 FED FWL	GAS	PROD
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
Ave	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
-	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
-11 - 1	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	424	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		-2
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		CC WICHITA
	FSL/FNL	FEL/FWL	·	
	API No. (YR DRLD/PRE '67) 15-119-21058-0001	CIMARRON 2-22 API No. (YR DRLD/PRE '67) Footage from S (i.e. FSL = Feet from State FSL/FNL FSL/FNL	CIMARRON 2-22 Location: No. (YR DRLD/PRE '67) Footage from Section Line (i.e. FSL = Feet from South Line) 15-119-21058-0001 990 FSL/FNL 1650 FEL/FWL 15-119-21058-0001 990 FSL/FNL FSL/FNL FEL/FWL — FSL/FNL — FSL/FNL — FEL/FWL — FSL/FNL — FEL/FWL — FSL/FNL — FEL/FWL — FSL/FNL — FSL/FNL — FEL/FWL — FSL/FNL — FSL/FNL — FEL/FWL — FSL/FNL — FSL/FNL <	CIMARRON 2-22 *Location: NE/4-SEC22-T34S-R30\] API No. (YR DPLD/PRE '67) Footage from Section Line (Le FSL = Feet from South Line) Type of Well (OWGas/RLUWSW) 15-119-21058-0001 990 FSLENL 1650 FEDFWL GAS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

RECEIVED

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 04951	Well Location:	
Name: Claassen Oil and Gas, Inc.	SE_NW_NE_Sec. 22 Twp. 34 S. R. 30 East X West	
Address 1: P.O. Box 417	County: Meade	
Address 2:		
City: Estes Park State: CO Zip: 80517 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Dan Claassen	the lease below: NE/4, Sec. 22-T34S-R30W	
Contact Person: Dan Claassen Phone: (970) 586-1885 Fax: (970) 586-1885		
Email Address: danrclaassen@gmail.com		
Surface Owner Information:		
Name: John C Adams	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: John C Adams Address 1: 32036 5 Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

RECEIVED

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

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OPERATOR: License # 04951	Well Location:
Name: Claassen Oil and Gas, Inc.	SE_NW_NE_Sec. 22_Twp. 34_S. R. 30 East 🗵 West
Address 1: P.O. Box 417	County: Meade
Address 2:	Lease Name: Cimarron Well #: 2-22
City: Estes Park State: CO Zip: 80517 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Dan Claassen	the lease below:
Contact Person: Dan Claassen Phone: (970) 586-1885 Fax: (970) 586-1885	NE/4, Sec. 22-T34S-R30W
Email Address: danrclaassen@gmail.com	Maria atamataman .
Surface Owner Information:	
Name: Clay S Adams	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Clay S Adams Address 1: P.O. Box 73	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
Address 2:	
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