## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:August 1, 2014  KS Dept of Revenue Lease No.:104013		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	RECEIVED  Saline KANSAS CORPORATION COMMISSION		
Entire Project: Yes No	County: Saline KANSAS CORPORATION COMMISSION  Production Zone(s): AUG 0 5 2014		
Number of Injection Wells **			
Field Name: Lindborg	Injection Zone(s): CONSERVATION DIVISION		
** Side Two Must Be Completed.	WICHITA, KS		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of- Drilling		
Past Operator's License No30364	Contact Person: Mike Harmon		
Past Operator's Name & Address: Resource Operations, Inc.	Phone: 918-446-6114		
P O Box 9487, Tulsa OK 74157-0487	Date: July 23, 2014		
Title: Production Superintendent	Signature: Wille Harmon		
New Operator's License No. 31934	Contact Person: Mark Casebeer		
New Operator's Name & Address: Casebeer Inc.	Phone: 620-242-7764		
909 North High Street	Oil / Gas Purchaser: NCRA		
McPherson, KS 67460	Date: 8/2/17		
Title:	Signature: Marks Chrichen		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	PRODUCTION AUG 1 8 2014 UIC 8-18-14		
	PRODUCTION District		
Mail to: Past Operator New Operator	VI		

#### Side Two

### Must Be Filed For All Wells

Name:	Holmquist		_ * Location:		
di No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Section Sec	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-169-00608	330 FSU FNL 3	30 FELTWL	Oil * P	PROD Jugged by Fell
	15-169-19130	4650_PSLENE 3	50 FELFWL	SWD	74 A 10/84 G
		FSL/FNL	FEL/FWL		
	1.00 Me 1.00 Me 1.00 Me 1.00 Me 1.00 Me	FSL/FNL	FEL/FWL		wells are no
	The Contract of	FSL/FNL	FEL/FWL	transfer1	ed unless p
	1 1 W. 1 M. 1 M. 1 M. 1 M. 1 M. 1 M. 1 M	FSL/FNL	FEL/FWL	by the ne	w operator.
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		PSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	_	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWI		
		FSL/FNL _	FEL/FWI		
<u> </u>		FSL/FNL _	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
<u></u>		FSL/FNL _	FEUFW	L	
		FSL/FNL _	FEL/FW	L	

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 30364	Well Location:			
Name: Resource Operations, Inc.	SecTwpS. R East [] West			
ddress 1: P O Box 9487	County: Saline			
ddress 2:	Lease Name: Holmquist Well #: 1 & 2			
ity: Tulsa State: OK Zip: 74157 + 0487	. If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Mike Harmon  Phone: ( 918 ) 446-6114 Fax: ( 918 ) 446-9407	NE/4 Section 31-16S-3W RECEIVED KANSAS CORPORATION COMMISSION			
Email Address: mike@felloilandgas.net	AUG 0 5 2014			
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS			
lame: Marvin C. Cline	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
ddress 1: 9008 South Halstead Road				
ddress 2:	county, and in the real estate property tax records of the county treasurer.			
Sity: Smolan State: KS Zip: 67456 +				
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface or</li> </ul>	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and			
f choosing the second option, submit payment of the \$30.00 handling orm and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 9-1 will be returned.			
hereby certify that the statements made herein are true and correct to				
-11-	o the best of my knowledge and belief.  How Title: Roduction Superintend			