KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes: MUST be submitte | |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: August 29, 2014 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 224585 |
| Gas Gathering System: | Lease Name: Havel |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / S Line | |
| feet from E / W Line | Legal Description of Lease: Section 14-22S-35W |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: Kearny |
| Number of Injection Wells** | Production Zone(s): Chase |
| Field Name: Kansas Hugoton | Injection Zone(s): |
| *Side Two Mpel Be Completed | injection zone(s). |
| Conform Dit Downit No. | feet from N / S Line of Section |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | |
| | |
| Type of Pit: Emergency Burn Settling | |
| Past Operator's License No. 32606 | Contact Person: Randy Bolles, Manager Regulatory Compliance |
| Past Operator's Name & Address: Devon Energy Production Co., LP | Phone: 405-228-8588 |
| 333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015 | Date: August 29, 2014 |
| Title: John Raines, Vice President Land | |
| Title: | Signature: |
| | Contact Person: Nancy Fitzwater |
| New Operator's License No. | Phone: 281-840-4000 |
| New Operator's Name & Address: Linn Operating, Inc. Received Received | |
| 600 Travis, Suite 5100 KANSAS CORPORATION COMMISSION | Oil / Gas Purchaser: Oneok Midstream Gas Supply |
| Houston, Texas 77002 SEP 1 2 2014 | Date: August 29, 2014 |
| Title: Regulatory Compliance Supervisor CONSERVATION DIVISION WICHITA, KS | Signature: 7 MCy THE SOUTH |
| Acknowledgment of Transfer: The above request for transfer of injection a | uthorization surface oit permit # has been |
| noted, approved and duly recorded in the records of the Kansas Corporation C | |
| Commission records only and does not convey any ownership interest in the al | |
| Commission records only and does not convey any ownership interest in the di | action injudicity the first personal and a second personal and a s |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: | Date: |
| Authorized Signature | OCT 1 3 2014 OCT 1 3 2014 |
| | |
| Mail to: Past Operator New Operator | District |

Side Two

Must Be Filed For All Wells

| Lease Name: | Havel | | * Location: _S | ection 14-22S-35W | |
|---|--|--|----------------------------|-----------------------------------|-----------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet fro | Section Line | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandon |
| 3 | 15-093-21681 🗸 | <i>Circle</i> 4030 FSL FSL/FNL | Circle 1250 FEL FEL/FWL | Gas | Producing |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | _ |
| | | FSL/FNL | FEL/FWL | | _ |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FOL/ENI | FEL/FWL | | |
| *************************************** | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | Kansas co | Received DRPORATION COMMISSION |
| | Account of the last of the las | | | CE | P 1 2 2014 |
| | | | | CONSI | ERVATION DIVISION WICHITA, KS |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 23606 | Well Location: | 00 05 | | |
|--|---|--|--|--|
| Name: Devon Energy Production Co., LP Address 1: 333 West Sheridan Avenue | Sec. <u>14</u> Twp | o: <u>22 _</u> S. R. <u>35 _</u> | | |
| Address 1: 333 West Sheridan Avenue | County: Kearny | Well #: 3 | | |
| Address 2: | | Well #: 3 | | |
| City: Oklahoma City State: OK Zip: 73102 + 5015 | If filing a Form T-1 for multiple wells o | on a lease, enter the legal description of | | |
| Contact Person: Randy Bolles | the lease below: | Section 14-22S-35W | | |
| Contact Person: Randy Bolles Phone: (405) 228-8588 Fax: () Email Address: Randy.Bolles@dvn.com | 3ection 14-223-33VV | | | |
| Email Address: Randy.Bolles@dvn.com | | | | |
| Surface Owner Information: Name: Engler Farms Inc. Address 1: 2848 Road AA | When filing a Form T-1 involving mult | iple surface owners, attach an additional | | |
| Address 1: 2848 Road AA | sheet listing all of the information to to | the left for each surface owner. Surface e records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property | | | |
| Address 2: | | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Of the KCC with a plat showing the predicted locations of lease roads | Cathodic Protection Borehole Intent), you n | es. The locations shown on the plat | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (C | Cathodic Protection Borehole Intent), you n | es. The locations shown on the plat | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered | Cathodic Protection Borehole Intent), you not stank batteries, pipelines, and electrical line ared on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1 | the surface of the following to the surface or me following to the surface or me following to the surface or m CB-1, Form T-1, or Form | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the form; 2) if the form is placed to the subject well in the subject well in the form; 2) if the form is placed to the subject well in the subject well in the form; 3) if the form is placed to the subject well in the subject well | Cathodic Protection Borehole Intent), you not that the Form C-1 plat, Form CB-1 plat, of the Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-fax, and email address. 3). I acknowledge that, because I have not be owner(s). To mitigate the additional cooldress of the surface owner by filling out the | d the following to the surface orm CB-1, Form T-1, or Form the plat(s) required by this | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address. | Cathodic Protection Borehole Intent), you not tank batteries, pipelines, and electrical line and on the Form C-1 plat, Form CB-1 plat, of the Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-fax, and email address. (a). I acknowledge that, because I have not be cowner(s). To mitigate the additional coordiness of the surface owner by filling out the the KCC, which is enclosed with this form adding fee with this form. If the fee is not residued. | d the following to the surface orm CB-1, Form T-1, or Form -1, the plat(s) required by this provided this information, the st of the KCC performing this e top section of this form and in the st of the this provided this form and in the section of t | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to If choosing the second option, submit payment of the \$30.00 handling fee. | Cathodic Protection Borehole Intent), you not that the Form C-1 plat, Form CB-1 plat, of the Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-fax, and email address. Solution 1. I acknowledge that, because I have not be cowner(s). To mitigate the additional coordinates of the surface owner by filling out the the KCC, which is enclosed with this form adding fee with this form. If the fee is not report to the CP-1 will be returned. | d the following to the surface orm CB-1, Form T-1, or Form -1, the plat(s) required by this provided this information, the st of the KCC performing this e top section of this form and acceived with this form, the KSONA-1 | | |

Received

KANSAS CORPORATION COMMISSION

SEP 1 2 2014