Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	il
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111379
Gas Gathering System:	Lease Name: Otte
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SE NE NW_Sec32_Twp20R1</u> E W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NW/4 RECEIVED KANSAS CORPORATION COMMISS
Entire Project: Yes No	County: McPherson
Number of Injection Wells **	Production Zone(s): Mississippian MAY 2 1 2013
Field Name: Graber Field North	Injection Zone(s): CONSERVATION DIVISION
** Side Two Must Be Completed.	WICHITA, KS
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 4419	Contact Person: Dick Schremmer
Past Operator's Name & Address:Bear Petroleum, LLC .	Phone: 316-524-1225
P.O. Box 438, Haysville, KS 67060	Date: 5-14-13
President	
Title: 1 Codenic	Signature:
New Operator's License No	Contact Person: Alan L. DeGood
New Operator's Name & Address: Trek AEC, LLC	Phone: 316-263-5785
155 North Market, Suite 710	Oil / Gas Purchaser: None
Wichita, KS 67202SE NE NW	Date: 5/13/2013
Title: Vice - Pusident	Signature: Ulun Wellow
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	,
Permit No.: Recommended action:	permitted by No.:
Data	Date
Date: Authorized Signature	Date:
	PRODUCTION 7.23-14 UIC 7-23-14
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 111379				
Lease Name:	Otte		* Location: S	SE NE NW Section 32-T	20S-R1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-113-20312-0001	Circle 4620 FNL	Circle 3300 FEL EJ/FWL	Oil	Plugged Shut-In 11/25/13
		FSL/FNL	FEL/FWL	and the second	
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		MAY 2 1 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5399	Well Location:		
Name Trek AEC, LLC	SE NE NW - 32 - 20 1		
Address 1: 155 North Market, Suite 710	County: McPherson		
Address 2:	Lease Name: Otte H		
City: Wichita State: KS Zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, enter the logal description of		
Contact Person: Mindy Wooten Phone: (316) 201-1134 Fax: (316) 263-1851	the lease below:		
Phone: (316) 201-1134 Fax: (316) 263-1851			
Email Address:			
Surface Owner Information: Name. Adeline E. Otte, et. al.	Mhon Sling o Turn Td involving with the		
Name: Adeline E. Otte, et. al. Address 1: 2535 Cimaron Road	When filing a :-um T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the following prediminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered as a comparison of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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KANSAS CORPORATION COMMISSION
MAY 2 1 2013

CONSERVATION DIVISION WICHITA, KS