KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All biants must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer. May 1, 2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: <u>138361/200259</u>
Gas Gathering System:	Lease Name: Bird 'B' 1
Saltwater Disposal Well- Permit No.:	-
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T31S R32W, Sec. 2, SE SE SE NW
Enhanced Recovery Project Permit No.:	_
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): Chase Group
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5447	Contact Person: Brent G. Sonnier
Past Operator's Name & Address: OXY USA Inc	Phone: 713.366.5654
5 Greenway Plaza, Suite 110, Houston, TX 77046	Date: April 15, 2014
	Date: April 15, 2014 Signature: Sent Marin MAY 15 2014
Title: Regulatory Manager	MAY 15 2050
New Operator's License No. 32446	7 7 2014
New Operator's Name & Address: Merit Energy Company, LLC	Contact Person: Arlene Valliquette RECEIVED
	Phone: <u>972.628.1558</u>
13727 Noel Rd., Ste. 1200, Dallas, TX 75240	Oil/Gas Purchaser: Occidental Energy Marketing Inc
	Date: April 15, 2014
Title: Regulatory Manager	- alexe Vallinette
	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
losit Enormy Company LLC in asknowledged as	Marit Energy Company LLC is asknowledged as
lerit Energy Company, LLC is acknowledged as	Merit Energy Company, LLC is acknowledged as
e new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
Orline Valligentto	Orlene Vallignetto
ate: April 15, 2014	Date: April 15, 2014
Authorized Signature	Authorized Signature
	110 0 5 7814 AUG 0 7 2014
	RODUCTION AUG 2 5 2014 UIC AUG 2 5 2014

Side Two

Must Be Filed For All Wells

	ease No.: <i>2.00</i>			
*Lease N	ame: <u>Bird 'B' 1</u>	*Location:_T31S R	<u> 32W, Sec. 2, SE SE SI</u>	<u>E NW</u> .
Well No.	API No. (YR DRLD/PRE "67)	Footage from Section Line (i.e. FSL= Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-175-00428√	2740 North, 2740 West, from SE corner	GAS	Producing

KCC WICHITA MAY 15 2014 RECEIVED

A separate sheet may be attached if necessary

"When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446		Well Location:
Name: Merit Energy Company, LLC	7	County: Seward
Address 1:13727 Noel Rd., Ste. 1200	City:	Lease Name: Bird 'B' 1
	Zip: 75240	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette		the lease below:
Phone: (972) 628-1558 Fa	x: (972) 628-1858	T31S R32W, Sec. 2, SE SE SE NW
Email Address: Arlene.Valliquette@meri	energy.com	
	K00 M101 117	
Surface Owner Information:	KCC WICHI	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
CLAWSON LAND PARTNERSHIP	MAY 15 2014	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
PO BOX 279 Plains, KS 67869-0279	RECEIVED	county, and in the real estate property tax records of the county treasurer.
he KCC with a plat showing the predic	form C-1 (Intent) or CB-1 (Cathod ted locations of lease roads, tank	ic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat e Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predict re preliminary non-binding estimates. Select one of the following: I certify that, pursuant to the owner(s) of the land upon with CP-1 that I am filing in conne	form C-1 (Intent) or CB-1 (Cathod ted locations of lease roads, tank The locations may be entered on th Kansas Surface Owner Notice Ad ich the subject well is or will be lo	ic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat e Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predictive preliminary non-binding estimates. Select one of the following: I certify that, pursuant to the owner(s) of the land upon whe CP-1 that I am filing in conne form; and 3) my operator name. I have not provided this inform KCC will be required to send task, I acknowledge that I must represent the prediction of	form C-1 (Intent) or CB-1 (Cathod ted locations of lease roads, tank. The locations may be entered on the Kansas Surface Owner Notice Action with this form; 2) if the form be, address, phone number, fax, and this information to the surface owner(s). I act this information to the surface owner address	ic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat e Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predictive preliminary non-binding estimates. Select one of the following: I certify that, pursuant to the owner(s) of the land upon where CP-1 that I am filling in connerform; and 3) my operator name. I have not provided this inform KCC will be required to send task, I acknowledge that I muthat I am being charged a \$30. If choosing the second option, submit	form C-1 (Intent) or CB-1 (Cathod ted locations of lease roads, tank. The locations may be entered on the Kansas Surface Owner Notice Action the subject well is or will be location with this form; 2) if the form be, address, phone number, fax, and this information to the surface owner(s). I act this information to the surface owner provide the name and address 1.00 handling fee, payable to the KC payment of the \$30.00 handling fee	ic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat e Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
the KCC with a plat showing the predictor preliminary non-binding estimates. Select one of the following: I certify that, pursuant to the owner(s) of the land upon who CP-1 that I am filing in conne form; and 3) my operator name. I have not provided this inform KCC will be required to send task, I acknowledge that I muthat I am being charged a \$30.	form C-1 (Intent) or CB-1 (Cathod deed locations of lease roads, tank. The locations may be entered on the Kansas Surface Owner Notice Action the subject well is or will be location with this form; 2) if the form be, address, phone number, fax, and this information to the surface owner(s). I act this information to the surface owner to the name and address 1.00 handling fee, payable to the KC payment of the \$30.00 handling feem CB-1, Form T-1, or Form CP-1	ic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat e Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. In the surface owner by filling out the top section of this form and complete cated with this form. If the fee is not received with this form, the KSONA-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202