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KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March
2010 Form must be
Typed Form must be
Signed All blanks must
be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216550
Gas Gathering System:	Lease Name: Rixon 'B' 3
Saltwater Disposal Well- Permit No.:	-
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T27S R35W, Sec. 27, SE NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Grant
Number of Injection Wells**	Production Zone(s):
Field Name: HUGOTON GAS AREA	- Injection Zone(s):
** Side Two Must Be Completed.	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5447	Contact Person: Brent G. Sonnier
Past Operator's Name & Address: OXY USA Inc	Phone: 713.366.5654
5 Greenway Plaza, Suite 110, Houston, TX 77046	Date: April 15, 2014
	Signature: Bunt A Ammin
Title: Regulatory Manager	. SUM LY MANNUT
New Operator's License No. 32446	
New Operator's Name & Address: Merit Energy Company, LLC	Contact Person: Arlene Valliquette
13727 Noel Rd., Ste. 1200, Dallas, TX 75240	Phone: 972.628.1558
13/2/ Noct Na., Stc. 1200, Julius, 17 /32-10	Oil/Gas Purchaser: Occidental Energy Marketing Inc
	Date: April 15, 2014
Title: Regulatory Manager	Signature:
	Oignature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
120	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
commission records only and does not convey any ownership interest in the	above injection training of pix permit.
erit Energy Company, LLCis acknowledged as	Merit Energy Company, LLC is acknowledged as
	the new operator of the above named lease containing the surface pit
e new operator and may continue to inject fluids as authorized by	
ermit No.: Recommended action:	permitted by No.:
(klesse V seligenette	Date: April 15 2014
tte: April 15, 2014  Authorized Signature	Date: April 15, 2014  Authorized Signature
0011	SEP 1 9 2014 UIC 9-19-14
Aail to: Past OperatorNew Operator	

Side Two

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#### Must Be Filed For All Wells

	ease No.:	550		
*Lease N	ame: Rixon 'B' 3	*Location:_T27S	R35W, Sec. 27, SE NE	
Well No.	API No. (YR DRLD/PRE "67)	Footage from Section Line (i.e. FSL= Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
31	15-067-20997-0001	FSL FEL 3300 North, 660 West, from SE corner	GAS	Producing

A separate sheet may be attached if necessary

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	County: Grant
Address 1:13727 Noel Rd., Ste. 1200	Lease Name: Rixon 'B' 3
City: Dallas State: TX Zip:75240	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Arlene Valliquette	the lease below: T27S R35W, Sec. 27, SE NE
Phone: (972) 628-1558 Fax: (972) 628-1858	
Email Address: Arlene.Valliquette@meritenergy.com	
Surface Owner Information:	
HAWTHORNE, LINDA D & SIMMONS, RIXON	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
413 WARWICK RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
CLINTON, MS 39056	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ente	
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be enterested one of the following:	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Iotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner KCC will be required to send this information to the surface.	ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  It (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this laddress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be enterested to select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner KCC will be required to send this information to the surface that I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to	ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Intotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roal are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form the I hereby certify that the statements made herein are true and contains the statements ar	ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Idotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this indicates of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  In adding fee with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.