Corrected 6/13/14

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Russel George
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: ₩2 SE4
€ Enhanced Recovery Project Permit No.: E-12579	KCC WICHITA
Entire Project: 🖊 Yes 🗌 No	County: Woodson
Number of Injection Wells 2 1 **	Production Zone(s): Squirrel MAY 0 8 2014
Field Name: Neosho Falls	Injection Zone(s): Squirrel RECEIVED
2 2000 Top Abot By Completed	Injection Zone(s): NEUCIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off
Past Operator's License No. 32710 /	- Kenneth Laymon
Past Operator's Name & Address: Laymon Oil II, LLC	Phone: 620-963-2495 May 1, 2014 JUN 2 5 2014
1998 Squirrel Road, Neosho Falls, KS 66758	Date:
Title: Owner	Signature: RECEIVED
New Operator's License No	Contact Person: Roger Kent
New Operator's Name & Address: Roger Kent d/b/a	Phone: 785-448-7725
RJ Enterprises	Oil / Gas Purchaser: Coffeyville Resources
22082 NE Neosho Road, Garnett, KS 66032	Date: May 1, 2014
Title: Owner	Signature: Poges Fort
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Kent, Rager I also RJ Enterpris acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-12,5TG. Recommended action:	permitted by No.:
1 UnAction ser Well-Need Amendo	Heat & Application
Date: 9-2-14 (here & Deyl)	Date:
Authorized Signature	Authorized Signature
DISTRICT	PRODUCTION $0.2.14$ uic $3.2.14$
Mail to: Past Operator New Opera	itorDistrict 3

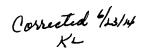
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

	No.: 101014 /			SE4 12 SW4 & S2 NW4	30-23-17
* Lease Name: Well No.	API No. (YR DRLD/PRE '67)	Footage from Se	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15207021800000	Circle 500 FSL/FNL	Circle	eor	ai
	15207210410000	1	1315 FELIFWL	oil	pr
	15207 1998200001	′		oil	
<u>6</u>	<u>15207026000000</u>				pr
<u> </u>	15207026000000	350 FSL FNL	1520 FELFWL	oil	pr
<u> </u>	15207213250000	165 FSL FNL	1980 FELFWL	oil	pr
<u> 11 </u>	15207210430000 🗸	1750 FSL FNL	660 FELFWL	oil	IN * UnAuttori
/12	15207213240001	480 FSL FNL	1000 FELFWL	eor *	ar Injector
_13	15207215220000 🗸	660 FSL FNL	1980 FELFWL	oil	pr NEEWAMER
_14	15207233920000 🗸	150 _{FSL FNL}	150 FELFWL	oil	pr 4 App lica
√ 15	15207233930000	510 FSL FNL	150 FELFWL	oil	pr well
√ 16	15207233940000	870 FSL/FNL	150 FELFWL	oil	pr
17	15207233950000	1230 _{FSL/FNL}	150 FEL FWL	••	pr
-18	15207233960000 🗸	1590 FSL/FNL	150 FEL FWL	oil	pr
	15207253650000 🗸	2640 _{FSL/FNL}	1980 FEL FWL	oil	pr
		FSL/FNL	FEL/FWL		
		'	FEL/FWL		
		F\$L/FNL			
		FSL/FNL	FEL/FWL		
±		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		JUN 2 5 2014
		FSL/FNL	FEL/FWL		RECEIVED
		F\$L/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAY 0 8 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32710	Well Location:	4.7			
_{ame:} Laymon Oil II, LLC _{ddress 1:} 1998 Squirrel Road		R. 17 X East West			
ddress 1: 1998 Squirrel Road	County: Woodson Lease Name: Russell George				
ddress 2:	Lease Name: Russell George	Well #: _all			
Neosho Falls State: KS Zip: 66758 + 7124	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: ₩2 SE4				
ontact Person: Kenneth Laymon hone: (620) 963-2495 Fax: (620) 963-2921					
hone: (620) 963-2495 Fax: (620) 963-2921	***				
mail Address:	_				
Surface Owner Information:					
lame: Dennis Hodges & Peggy Hodges JT	When filing a Form T-1 involving multiple surface	When filing a Form T-1 involving multiple surface owners, attach an additional			
ddress 1: 1827 Road Z	sheet listing all of the information to the left fo owner information can be found in the records	r each surface owner. Surface of the register of deeds for the			
	county, and in the real estate property tax records of the county treasurer.				
Address 2:	county, and in the real estate property tax reco	rus of the county treasurer.			
Address 2:	county, and in the real estate property tax reco 	ras of the county treasurer.			
Address 2:	athodic Protection Borehole Intent), you must sup	ply the surface owners and			
State: ks Zip: 66868 +	athodic Protection Borehole Intent), you must sup tank batteries, pipelines, and electrical lines. The	ply the surface owners and locations shown on the plat			
State: ks Zip: 66868 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must suptank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a sepace of the Form C-1 plat, or a sepace of the Form C-1, Form CB-1, Form CB-1, Form CB-1, the period of the Form C-1, Form CB-1, the period of the Form C-1, the	ply the surface owners and locations shown on the plat trate plat may be submitted. Towing to the surface 1, Form T-1, or Form			
State: ks Zip: 66868 + Zip: 668	athodic Protection Borehole Intent), you must suptank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a separate of the Form C-1 plat at lines. It is likely be located: 1) a copy of the Form C-1, Form CB-1 being filed is a Form C-1 or Form CB-1, the pax, and email address. I acknowledge that, because I have not provided to owner(s). To mitigate the additional cost of the	ply the surface owners and locations shown on the plat trate plat may be submitted. sowing to the surface 1, Form T-1, or Form lat(s) required by this this information, the KCC performing this			
State: ks Zip: 66868 + Cthis form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must suptank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a separate Act (House Bill 2032), I have provided the follobe located: 1) a copy of the Form C-1, Form CB-1 may being filed is a Form C-1 or Form CB-1, the pax, and email address. I acknowledge that, because I have not provided e owner(s). To mitigate the additional cost of the dling fee, payable to the KCC, which is enclosed version and the second s	ply the surface owners and locations shown on the plat trate plat may be submitted. It is sufface owners and locations shown on the plat may be submitted. It is sufface owners and location of the surface of the sur			
State: ks Zip: 66868 +	athodic Protection Borehole Intent), you must suptank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a separate of the Form C-1 plat, a separate lines as a separate line be located: 1) a copy of the Form C-1, Form CB-1, the plat, and email address. I acknowledge that, because I have not provided e owner(s). To mitigate the additional cost of the dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form.	ply the surface owners and locations shown on the plat trate plat may be submitted. It is sufface owners and locations shown on the plat may be submitted. It is sufface owners and location of the surface of the sur			
State: ks Zip: 66868 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must suptank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a separate line be located: 1) a copy of the Form C-1, Form CB-1, the plat, and email address. I acknowledge that, because I have not provided e owner(s). To mitigate the additional cost of the dling fee, payable to the KCC, which is enclosed willing fee with this form. If the fee is not received willing fee with this form.	ply the surface owners and locations shown on the plat trate plat may be submitted. It is sowing to the surface 1, Form T-1, or Form lat(s) required by this definition the KCC performing this with this form, the KSONA-1			

KCC WICHITA MAY 0 8 2014