KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 2 Effective Date of Transfer: Gas Lease: No. of Gas Wells _____ ** KS Dept of Revenue Lease No.: 144411 Gas Gathering System: Lease Name: Bright f/ka White Lease Saltwater Disposal Well - Permit No.: ____ _- ___ <u>NE</u> Sec. <u>9</u> Twp. <u>33S</u> R. <u>15</u> ✓ E W _____ feet from N / S Line Legal Description of Lease: N/2 NE/4, 9-33S-15E _____ feet from E / W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: Montgomery Number of Injection Wells _ Production Zone(s): Bartlesville Sand Field Name: Bolton Pool Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: _ _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Contact Person: Past Operator's Name & Address: _ This property was formerly Phone: known as White Lease Title: ___ Signature: . Contact Person: Wayne Bright New Operator's License No. New Operator's Name & Address: Wayne Bright Phone: 620-330-2891 Bright Futures, Inc., 3166 CR 4000, Independence, KS 67301 Oil / Gas Purchaser: Coffeyville Resources Date:_6/1/2013 Owner/Operator Title. Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator **New Operator** District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 144411				
	Bright f/ka White Lease		* Location:	NE/4, 9-33S-15E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>/A3-9</u>	15-125-30256-00-00	4332' FSI FNL	2184' FEI/FWL	Oil/Was Gas	PROD
v <u>1</u>	15-125-27782-00-00	5129' (SI) FNL	2132' FEI FWL	Oil	PROD
	(Well #1 was formally known as White #1)	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	Received
		FSL/FNL	FEL/FWL		S CORPORATION COMMISSION AUG 20 2014
		FSL/FNL	FEL/FWL	CON	SERVATION
		FSL/FNL	FEL/FWL		1114 113
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					- ·
		FSL/FNL			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6329	Well Location:		
Name: Wayne Bright	NE Sec. 9 Twp. 33 S. R. 15 🗵 East 🗌 West		
Address 1: 3166 CR 4000			
Address 2:	Lease Name; Bright f/k/a White Lease Well #:		
City: Independence State: KS Zip: 67301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Wayne Bright	the lease below: KANSAS CORPORATION COMMISSION		
Phone: (620) 330-2891 Fax: ()	— CORPORATION COMMISSION		
Email Address:	AUG 2 0 2014		
	CONSERVATION		
Surface Owner Information.	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information: Name: Wayne E. Bright and Becky Bright			
Address 1: 3166 CR 4000	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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State of Kansas, Montgomery County This instrument was filed for Record on January 03, 2014 08:49:00 AM

Recorded in Book 625 Page 591-592

Fee: \$12.00 201400015

Marilyn Calhoun

Marilyn Calhoun, Register of Deeds

OIL AND GAS LEASE

AGREEMENT, Made and entered into effective for all purposes July 1, 2013, by and between **Wayne E. Bright and Becky Bright, husband and wife**, whose mailing address is 3166 CR 4000, Independence, Kansas 67301, hereinafter called Lessor, and **Bright Futures, Inc.**, whose mailing address is 3166 CR 4000, Independence, Kansas 67301, hereinafter called Lessee:

WITNESSETH: That the said Lessor, for and in consideration of TEN DOLLARS (\$10.00), cash in hand paid, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee for the sole and only purpose of exploring by geophysical and other methods, operating for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Montgomery, State of Kansas, described as follows, to-wit:

N/2 NE/4, except the East 660 feet thereof, Section 9, T33S, R15E, Montgomery County, Kansas, less and except Commencing at the Northwest corner of said N/2 NE/4; thence N 88°30'40" E along the North line of said N/2 NE/4 a distance of 934.50 feet to the true point of beginning; thence continuing N 88°30'40" E along said North line a distance of 408.50 feet; thence leaving said North line, S 01°29'20" E a distance of 330.00 feet, thence S 88°30'40" W a distance of 646.50 feet; thence N 01°29'20" W a distance of 192.00 feet; thence N 88°30'40" E a distance of 238.00 feet, thence N 01°29'29" W a distance of 138.00 feet to the point of beginning

and containing 70 acres, more or less.

Subject to the provisions herein contained, this lease shall remain in force for a term of one (1) year from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other constituent products, or any of them, are produced from said land or land in commercial quantities.

In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal three-sixteenths (3/16) part of all oil produced and saved from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, three-sixteenths (3/16), at the market price at the well for the gas sold or used off the premises or in the manufacture of products therefrom, said payments to be made monthly.

The minimum royalty to be paid the Lessor is \$3,500 per lease year measured from the annual date of this lease.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall he paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon. When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

Lessee shall install and maintain cattle tight fences or panels around all of Lessee's surface facilities, wells and pits.

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lessee shall keep the land free of trash, debris and junk arising from Lessee's activities.

Lessee shall assume responsibility for the plugging of any of the existing wells on the land which Lessee may re-enter or actively operate.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part,

Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease, but no such release shall relieve the Lessee from its obligations hereunder.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default or payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Dg St AYNE E BRIGHT / Belly Q. Bright

Received KANSAS CORPORATION COMMISSION

AUG 2 0 2014

STATE OF KANSAS

) SS:

CONSERVATION DIVISION WICHITA, KS

COUNTY OF MONTGOMERY

BE IT REMEMBERED that on this _____ day of ________, 2013, before me, a Notary Public in and for the County and State aforesaid, came Wayne E. Bright and Becky Bright, husband and wife, who are personally known to me to be the same persons who executed the within instrument of writing and such persons duly acknowledged the execution of the same to be their free act and deed.

NOTARY PUBLIC

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Appointment Expires:

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