

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells 0 **
- ☒ Gas Lease: No. of Gas Wells 1-PLUGGED **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells 0 **

Field Name: Elk City**** Side Two Must Be Completed.**Effective Date of Transfer: 06/04/2014KS Dept of Revenue Lease No.: 226157 /Lease Name: BLAKESE - NW - SE - NE Sec. 17 Twp. 31 R. 15 ☒ E ☐ WLegal Description of Lease: E/2 NE/4County: Montgomery

Received
KANSAS CORPORATION COMMISSION

Production Zone(s): MULTI ZONE**JUL 31 2014**

Injection Zone(s): _____

CONSERVATION DIVISION
WICHITA, KS

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling☐ Haul-Off ☐ Workover OK ☐ DrillingPast Operator's License No. NEW LEASE SEE ATTACHED LEASEContact Person: Jamon Hawley

Past Operator's Name & Address: _____

Phone: 620-330-2322SEE ATTACHED LEASEDate: 29 July 14

Title: _____

Signature: Jamon HawleyNew Operator's License No. 35082 ✓Contact Person: Kristie Kay HawleyNew Operator's Name & Address: Intrepid Energy CorporationPhone: 620-330-2119400 W. Sycamore Independence, KS 67301Oil / Gas Purchaser: Coffeyville ResourcesDate: 7-29-2014Title: Regulatory DirectorSignature: Kristie Kay Hawley

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT _____ EPR 8-25-14 PRODUCTION AUG 26 2014 UIC 8-26-14
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Lease Name: BLAKE

* Location: 17-31-15E

Well Status
(PROD/TA'D/Abandoned)

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one well please indicate which section each well is located.

Received
KANSAS CORPORATION COMMISSION

JUL 31 2014

CONSERVATION DIVISION
WICHITA, KS

more than one Received
KANSAS CORPORATION COMMISSION

AUG 20 2014

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 35082
Name: INTREPID ENERGY CORPORATION
Address 1: 400 W. SYCAMORE
Address 2: _____
City: INDEPENDENCE State: KS Zip: 67301 + _____
Contact Person: KRISTIE KAY HAWLEY
Phone: (620) 330-2119 Fax: (_____) _____
Email Address: kristiekayhawley@yahoo.com

Well Location:
____ - ENE Sec. 36 Twp. 32 S. R. 13 ☒ East ☐ West
County: Montgomery
Lease Name: BLAKE Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: DAVID AND BREEZE JONES
Address 1: 2994 CR 6200
Address 2: _____
City: ELK CITY State: KS Zip: 67344 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-29-14 Signature of Operator or Agent: Kristie Kay Hawley Title: Regional Director

Received
KANSAS CORPORATION COMMISSION

JUL 31 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

OIL AND GAS LEASE

THIS AGREEMENT, entered into this 25 day of July, 2014, between, David Jones and Breeze Jones husband and wife (hereinafter called Lessor) and Intrepid Energy Corporation. (Hereinafter called Lessee), does witness:

1. That Lessor, for and in consideration of the sum of One Dollar (\$1.00) in hand paid and of the covenants and agreements hereinafter contained to be performed by the Lessee, has this day granted, leased, and let, and by these presents does hereby grant, lease, and let exclusively unto the Lessee the hereinafter described land, for the purpose of carrying on geological, geophysical, and other exploratory work, including core drilling, and the drilling, mining, and operating for, producing, and saving all of the oil, gas, casinghead gas, casinghead gasoline, including all associated hydrocarbons produced in a liquid or gaseous form and including gas found in and produced from coal formations or coal seams and all zones in communication therewith, which gas is sometimes referred to as coal bed methane, coal seam gas or occluded gas and all other gases and their respective constituent vapors, (including coal bed methane gas, helium, and all other constituents and substances produced therewith), including the dewatering for production of coal bed methane gas, and for constructing roads, laying pipe lines, building tanks, storing oil, and erecting other structures thereon which are necessary or convenient for the economical operation of said land to produce, save, take care of, and manufacture all of such substances, said tract of land with any reversionary rights therein being situated in the county of Montgomery, state of Kansas, and described as follows:

SYCAMORE TOWNSHIP, S17, T31, R15, ACRES 26.02, E/2 NE4 EX TRACT OF LND DESC IN DB/PG 603 /79

SYCAMORE TOWNSHIP, S17, T31, R15, ACRES 53.29, COM 1320' W NE COR SEC 17; TH S 2640' E 835' N 2205' W 786' N 435' W 49' TO POB; LESS R/W

SYCAMORE TOWNSHIP, S16, T31, R15, ACRES 78, W/2 NW4; LESS R/W;

All containing 157.49 acres MOL

Received
KANSAS CORPORATION COMMISSION

JUL 31 2014

CONSERVATION DIVISION
WICHITA, KS

2. This lease shall remain in force for a term of (2) year from the effective date hereof, and as long thereafter as oil, gas, casinghead gas, casinghead gasoline, or any of the products covered by this lease are or can be produced.

3. The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipe line to which Lessee may connect its wells, the equal (18%) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such 18% royalty the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

Lease agreement of 3,000 to be paid by October 1, 2014
[Signature] [Signature] [Signature] for Intrepid Energy Corp

4. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) and all other substances covered hereby, a royalty of (18%) of the net proceeds realized by Lessee from the sale thereof, less a proportionate part of the ad valorem, production, severance, and other excise taxes and the cost incurred by Lessee in delivering, processing, compressing, transporting, dehydrating, or otherwise making gas or other substances merchantable, with said payments to be made monthly, not more than sixty (60) days following the last day of the month in which gas is delivered into the pipeline and credited to Lessee's account by the gas purchaser.

5. If Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

6. During any period (whether before, on, or after expiration of the primary term hereof), at any time, and from time to time, when gas is not being sold or used and a gas well capable of producing in paying quantities is shut in on the leased premises, whether or not said well has theretofore actually produced, and there is no current production of oil or gas or operations on the leased premises sufficient to keep this lease in force, this lease shall, nonetheless, remain in full force and effect, and it will be deemed that gas is being produced in paying quantities: as to a well so shut in, whether one or more, Lessee shall be obligated to payor tender to Lessor a royalty of ten dollars (\$10.00) per year per net royalty acre retained hereunder, the payment or tender to be due on or before the anniversary date of this lease next ensuing after the expiration of 120 days from the date the well is shut in and thereafter on the anniversary date of this lease during the period in which the well is continuously shut in; and this lease shall not terminate for a failure of Lessee to payor tender royalty pursuant to this provision, but Lessee shall be obligated to promptly pay Lessor the amount of the shut-in royalty due. If any payment made hereunder shall be erroneous in any regard (whether deposited in the wrong depository, paid to parties other than the ones entitled thereto as shown by Lessee's records, in an incorrect amount, or otherwise), this lease shall be maintained in the same manner as if such erroneous payment or deposit had been properly made, provided that the erroneous payment or deposit be corrected within thirty (30) after receipt by Lessee of written notice from such Lessor of such error accompanied by and documents and other evidence necessary to enable Lessee to make prompt payment.

The provisions of the forgoing "shut-in" gas well clause shall not limit the Lessee's implied duty to market gas producible from the premises.

7. In case said Lessor owns a less interest in the above-described land, other than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

8. The Lessee shall have the right to use gas, oil, and water found on said land for its operations thereon, except water from the wells or ponds of the Lessor. When required by Lessor, the Lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without written consent of the Lessor (with the exception of the south shed located south of the primary residence, no drilling boundary is exercised there). Lessee shall have the right at any time during, and within six (6) months after the expiration of this lease, to remove all machinery, fixtures, houses, buildings, and other structures placed on said premises, including the right to draw and remove all casing. Lessee shall grade to the original level and restore the surface to its original condition, as nearly as practicable, within six (6) months after the expiration of this lease.

9. If the estate of either party hereof is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor to the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor, or heir of Lessor.

10. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises nevertheless shall be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage.

11. Lessor hereby warrants and agrees to defend the title to the land

herein-described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above-described lands and, in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax, or other lien, any royalty or rentals accruing hereunder.

12. If, after the expiration of the primary term of this lease, production on the leased premises shall cease from any cause, this lease shall not terminate, provided Lessee (a) resumes production, (b) initiates operations for recompleting an existing well within sixty (60) days from such cessation or (c) initiates operations for drilling a new well within sixty (60) days from such cessation, and this lease shall remain in force during the diligent prosecution of such operations and, if production results therefrom, then as long as production continues.

13. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled, shall cease and determine and any rentals thereafter paid may be apportioned on an acreage basis, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

14. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease, shall not be in any way terminated wholly or partially, nor shall the Lessee be liable in damages for failure to comply with, any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules, or regulations (or interpretations thereof). If, during the last six months of the primary term hereof, Lessee should be prevented from drilling a well hereunder by the order of any constituted authority having jurisdiction there over, or if Lessee should be unable during said period to drill a well hereunder due to equipment necessary in the drilling thereof not being available on account of any cause, the primary term of this lease shall continue until six months after said order is suspended and/or said equipment is available, but the Lessee shall pay delay rentals herein provided during such extended time.

15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said Lessor and Lessee.

16. Additional Conditions:

(A) All roads and locations will be kept free of littler, brush, debris, weeds and

Received
KANSAS CORPORATION COMMISSION

JUL 31 2014

CONSERVATION DIVISION
WICHITA, KS

will at all times be well maintained. Lessee, whenever possible will use existing access roads and maintain or improve such roads where necessary.

(B) Lessee will not drill above a stock or non-stock pond without the consent of the Lessor and Lessee will be responsible for any and all damage caused to any stock or non-stock water ponds by lessee's operations.

(C) Lessee shall have no right to hunt, fish or camp, or bring dogs, firearms or recreational vehicles, on the leased premises without prior WRITTEN permission of the landowner.

(D) Lessor shall not be responsible for any damages to pipelines, electrical lines or any equipment or personal property on the leased premises unless caused by Lessor's gross negligence or willful acts.

(E) Lessee shall indemnify and hold Lessor harmless from any and all claims, action, liens and environmental liability, arising out of lessee's operations under the terms of this lease.

(F) Lessee shall maintain all proper fencing and berms around tank batteries and equipment to protect the environmental state of the property, existing wildlife and or cattle/ farming operations.

(G) Whenever possible Lessee shall use alternative means of electricity and other "green" methods to produce oil and gas on the leased premises, as to minimize the environmental footprint.

(H) Lessor requests that the Lessee Drill 1 well on leased premises within the first 365 calendar days and a secondary well within the next consecutive calendar year.

(I) Lessor requests that all rocks turned up above ground due to the Lessee's operations be removed from the premises within a timely manner.

IN WITNESS WHEREOF, we sign the day and year first above written.

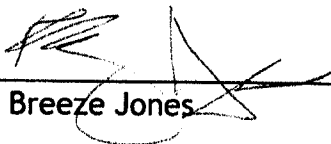
LESSOR:

By:



David Jones

By:



Breeze Jones

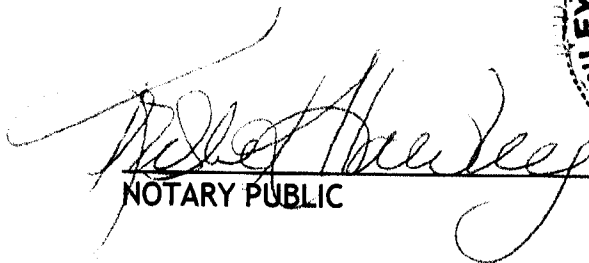
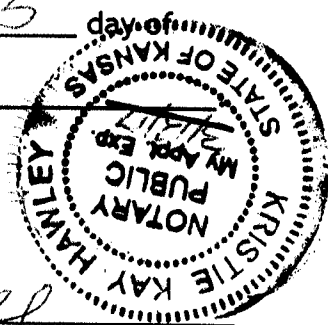
STATE OF KANSAS

COUNTY OF

)
) so:
)

The foregoing instrument was acknowledged before me this 25 day of

July, 2014, by


NOTARY PUBLIC

My Appointment Expires:

3/12/2017

Received
KANSAS CORPORATION COMMISSION

JUL 31 2014

CONSERVATION DIVISION
WICHITA, KS

July 29, 2014

KCC- Oil and Gas Conservation Division

On June 04, 2014 Intrepid Energy Corporation gained the "BLAKE" Lease from CURRENT LANDOWNERS. It is the Intention of Intrepid Energy Corporation to Change the name of the lease/Wells to reflect the Current Landowners. Enclosed you will find the T-1, transferring the lease to Intrepid Energy Corp and the Copy of the Assignment Filed with the Montgomery County Register of Deeds.

Formally we are requesting to make name changes to the following lease

Lease Name: BLAKE (KDOR# 226157) SE NW SE NE 17-31-15E in Montgomery County Kansas

NEW Requested Name: **ALL WELLS LOCATED ON PREMISIS BE CHANGED TO REFLECT "JONES"**

Legal Description: SE NW SE NE 17-31-15E

JONES WELL 1 15-125-3059~~9~~5

Thank you very much for processing this request of Lease name change it is greatly appreciated.

Kindest Regards,

A handwritten signature in black ink, reading "Kreshe Kay Hawley". The signature is written in a cursive, flowing style.

Regulatory Director

Received
KANSAS CORPORATION COMMISSION

JUL 31 2014

CONSERVATION DIVISION
WICHITA, KS