KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KBONA-1, Cartifica on of Compliance with the Kaneas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Baxes: Oil Legge: No. of Oil Wells August 1, 2013 Effective Date of Transfer: 225489, 225488 X Gas Lease: No. of Gas Wells. KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: _FEWINS D-28290 Saltwater Disposal Well - Permit No.: 9 TWD. 26S R. 20E XE W _ feet from N / S Line feet from E / W Line Legal Description of Lease: N/2 of 89-T268-R208 Enhanced Recovery Project Permit No.:_ County: __ALLEN Entire Project: Yes No Number of Injection Wells Production Zone(s): Cherokee Coals CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s): Arbuckle Surface Pit Permit No.: feet from N / S Line of Section (API No. II Drill Pil, WO or Haul) feet from E / W Line of Section Haul-Off Workover De Drilling **Burn** Settling Type of Pit: Emergency Past Operator's License No. 32912 Terry Carroll Jr. Contact Person: (800) 917-1618 Past Operator's Name & Address: Carroll Energy, LLC PO Box 766; Independence, KS 67301 August 7, 2013 Title: Land Man Signature: RECEIVED 34420 **Brian Lingard** New Operator's License No. Contact Person: AUG 2 6 2013 Exodus Gas & Oil LLC (281) 822-2939 New Operator's Name & Address: Phone: CONSERVATION DIVISION Texta 1001 McKinney St., Suite 804 Oil / Gas Purchaser WICHITA, KS August 7, 2013 Houston, TX 77002 Manager Title: Admonification authorization, surface pit permit #_ noted, approved and duty recorded in the records of the Kaness Corporation Commission. This admonstrator pertains to Kaness Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Exadus CAS + Oil LLC is acknowledged as is acknowledged as the new operator and may continue to inject fluids as sufficized by the new operator of the above named lease containing the surface pit Permit No.: <u>D-28.2</u>010 Recommended action: permitted by No.: ... Authorized Signature AUG 2 8 2014 8-26-14 DISTRICT -PRODUCTION UIC Mail to: Past Operator **New Operator**

Mail to: KGC - Geneervation Division, 190 S. Martast - Reem 2075, Wichite, Kennes 67902

Must Be Filed For All Wells

FEWINS

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KDOR I assa	No.	225489	225488

	* Lease Name:	FEWINS		* Location:	S9-T26S-R20E		
	Well No.	API No. (YR DRLD/PRE '87)	Föotage from S (i.e. FSL = Feet from S	Section Line om South Line)	Type of W (Oil/Gas/INJ/		Well Status (PROD/TA'D/Abandoned)
/	PERLING A4-5	15-001-29044 OD-W(~	959 Circle	509.0 (FE)/FWL	S9-T26S-R20E	GAS	TAƊ
/	PENZING 24-9 AND	15-001-29045	4321 FSL		S9-T26S-R20E	SWD	PROD
*	PERTIES A2-5	15-001-29047-00-01	360 FSL/[N]	2018.0 FEL/EWI	89-T26S-R20E	GAS	TA'D
/	PEN1100 9-52	15-001-29531	2280 FSL/FND	_	S9-T26S-R20E	GAS	PROD
/	PERILING 9-D;	15-001-29568	360 FSLIENU		S9-T26S-R20E	GAS	PROD
	·		FSL/FNL	FEL/FWL			
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	THE CO.		FSL/FNL	FEL/FWL			G 2 6 2013
			FSL/FNL _	FEL/FWL		CONS	ERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must the Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:
Exodus Gas & Oil LLC	
1001 McKinney St., Suite 804	ALLEN County:
idrees 2:	FEWINS Lease Name: Well #:
y: Houston State: TX Zip: 77002 +	
ntact Person: Brian Lingard	the lease below:
one: ()822-2939	W/2 of 59-T265-R20R
nali Address:	
riace Gwner Information: Buford Larson	
Irose 1: 530 4400 St	When filing a Form T-1 involving multiple surface owners, attach an addition sheet fisting all of the information to the left for each surface owner. Surface
dress 2:	owner information can be found in the records of the register of deads for the county, and in the real estate property tax records of the county treasurer.
his form is being submitted with a Form C-1 (intent) or CB-1 (Ca KCC with a plat showing the predicted locations of lease made.)	ethodic Protection Borehole Intent), you must supply the surface owners and
his form is being submitted with a Form C-1 (intent) or CB-1 (Ca KCC with a plat showing the predicted locations of lease roads, to preliminary non-binding estimates. The locations may be entere	ethodic Protection Borehole Intent), you must supply the surface owners and
nis form is being submitted with a Form C-1 (intent) or CB-1 (Ca KCC with a plat showing the predicted locations of lease roads, is preliminary non-binding estimates. The locations may be entered set one of the fellowing: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form their filed is a Form C-1 or Form CB-1, the plate) required by this
his form is being submitted with a Form C-1 (intent) or CB-1 (Ca) KCC with a plat showing the predicted locations of lease roads, is preliminary non-binding estimates. The locations may be entereded one of the fellowing: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) If the for form; and 3) my operator name, address, phone number, teal I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form their filed is a Form C-1 or Form CB-1, the plate) required by this
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his form is being submitted with a Form C-1 (Intent) or CB-1 (Can KCC with a plat showing the predicted locations of lease roads, to preliminary non-binding estimates. The locations may be enteredest one of the fellowing: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, feel I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be automitted. De Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address. I acknowledge that, because I have not provided this information, the admitted owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 CP-1 will be returned.

AUG 2 6 2013

CONSERVATION DIVISION WICHITA, KS