## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: KS Dept of Revenue Lease No.: 121807 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: Shinkle A Saltwater Disposal Well - Permit No.: Sec. 4.9.16.17 Twp. 27 R. 13 Spot Location: 1,166 feet from V N / Legal Description of Lease: See attached 382 feet from E21814 Enhanced Recovery Project Permit No. County: Greenwood County, Kansas Entire Project: Yes No Number of Injection Wells\_ Squirrel & Arbuckle Production Zone(s):\_ Field Name: Shinkle Lease A & B Squirrel Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling Received Haul-Off Settling Workover Emergency Burn Type of Pit: W.A.Walker Past Operator's License No. Contact Person: AUG 2 6 2014 Phone: 830-693-2535 W.A.Walker Past Operator's Name & Address: \_ CONSERVATION DIVISION WICHITA, KS 8/18/14 1777 Rocky Road Blanco, TX 78606 Date: Title: Owner Signature: New Operator's License No. 34944 Timothy "Warner" Brown Contact Person: New Operator's Name & Address: Llano Energy Partners LLC Phone: 281-705-3363 1113 Avenue B, Katy Texas 77493 Oil / Gas Purchaser: Date: 8/18/14 Title: Manager Signature. Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature UIC DISTRICT New Operator Mail to: Past Operator

## Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: August 1. July 1, 2013 Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: \_ KS Dept of Revenue Lease No.: 121807 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: Shinkle A Saltwater Disposal Well - Permit No. Sec. 491617 Twp. 27 R. 13 ✓ E W Spot Location: 1,166 Legal Description of Lease: See attached feet from E21814 Enhanced Recovery Project Permit No.: County: Greenwood County, Kansas Entire Project: Yes No Number of Injection Wells Production Zone(s): Squirrel & Arbuckle Field Name: Shinkle Lease A & B Squirrel Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section Settling Haul-Off Workover Burn Emergency Type of Pit: W.A.Walker 34156 Contact Person: AUG 2 6 2014 Past Operator's License No. Phone: 830-693-2535 Past Operator's Name & Address: W.A.Walker CONSERVATION DIVISION WICHITA, KS 8/18/14 1777 Rocky Road Blanco, TX 78606 Title: Owner Signature: Contact Person: Timothy "Warner" Brown 34944 New Operator's License No. New Operator's Name & Address: Llano Energy Partners LLC Phone: 281-705-3363 1113 Avenue B, Katy Texas 77493 Oil / Gas Purchaser: Date: 8/18/14 Title: Manager Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Recommended action ice WC C Date: Authorized Signature Authorized Signature PRODUCTION DISTRICT 9-8 District(3 Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 121807			27-	
* Lease Name:	Shinkle A		* Location:_S	Sectiond 4 & 9 -TWP-R-	-13E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-073-21866 <sup>/</sup>	1152 FSL FNL	1164 FELFWL	Oil	IN sec 4
3	15-073-21988	200 FSI/FNL	250 FELFWL	Oil	PROD sec 4
4	15-073-22128	3000 FS /FNL	500 FELFWL	Oil	PROD sec 9
5	15-073-22129	368 FSIVENL	400 FEDFWL	Oil	PROD sec 4
6	15-073-22364	238	462 (FEL)FWL	Oil	IN sec 4
7	15-073-23058 /	350 FSL/FNI)	710 FEDFWL	Oil	IN sec 9
10	15-073-23090	200 FSLEND	205 (FEDFWL	Oil	PROD sec 9
_11	15-073-23091	350 (FSL)	750 FELFWL	Oil	IN sec 4
12	15-073-23108	2950 ES	515 FEVEWL	Oil	IN sec 9
13	15-073-23465	165 FELFNL	600 FEI/FWL	Oil	IN sec 4
15	15-073-23481 <sup>√</sup>	550 FS JENL	2340 FED FWL	Oil	IN sec 4
16	15-073-23485	4930 (FSI)	2000 FEDFWL	Oil	IN sec 9
_17	15-073-23834 🗸	215 FSL FNL	1625 ADFWL	Oil	IN sec 4
01-01	15-073-21944	809 FSLENL	822 FED FWL	Oil	IN sec 9
01-02	15-073-21945-0001	1175 FSLENL	1840 FEI FWL	Inj	IN sec 9
01-4	15-073-22068	853 FSLENL	1150 FE FWL	Oil	PROD sec 9
O1-05	15-073-22069	1135 FSL FNL	1506 FL/FWL	Oil	IN sec 9
( <del>1.1. (1.1.)</del>		FSL/FNL	FEL/FWL		
	1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Must Be Filed For All Wells

	No.: 121807				27-
* Lease Name:	Shinkle B	**************************************	Location:	Sections 4, 9, 16 & 17 -	TWP-R-13E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15-073-22365	477 FSUFNL	1009 FED FWL	Oil	PROD Sec 4
5	15-073-22696	706 FSL FNL	173 FEDFWL	Oil	PROD Sec 9
6	15-073-22697	282 FSI/FNI)	176	Oil	IN Sec 9
7	15-073-22735	935 FSLIFNI	188 FELFWL	Oil	IN sec 9
88	15-073-22736	607 FSUFNI	206 FEVFWL	Oil	IN sec 9
9	15-073-22737	209 FSLIFNL	210 FEVFWL	Oil	IN sec 9
10	15-073-22738	493 (FS) /FNL	252 FEDFWL	Oil	PROD sec 9
11	15-073-22782	188 FSI/FNI)	165 FEDFWL	Oil	PROD sec 9
12	15-073-22783	151 FSI/FNI	821 FEL FWL	Oil	PROD sec 9
13B	15-073-22784	784 FSL/FNI)	778 FELFWL	Oil	IN sec 9
15	15-073-22786 🗸	1179 FSL) FNL	849 FELFWL	Oil	PROD sec 9
19	15-073-22849 🗸	1586 FS FNL	245 FEDFWL	Oil	PROD sec 9
20	15-073-22850	870 FSZ/FNL	227 FEIJFWL	Oil	PROD sec 9
BI-1	15-073-19670 🗸	1080 FS)/FNL	1080 FEDFWL	lnj	ACT sec 4
BI-2	15-073-22847	4768 FSL FNL	513 FELFWL	Inj	ACT sec 9 1 4 UC
BI-3	15-073-22848	4132 FSV FNL	512 FEL FWL	Inj	ACT sec 9 4 u30
BI-4	15-073-23300 🗸	3450 FSL FNL	516 FELFWL	Inj	ACT secn 9
BI-5	15-073-23301		545 FEI/FWL	Inj	ACT sec 9 Need ma
B-1G	<u>15-073-21632√</u>	0_	0	Oil	IN sec 16
B-2G	15-073-21929 🗸	1136 FSI FNL	$\checkmark$	Oil	IN sec 9
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL		X X 2 520	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please Indicate which section each well is located.

### Legal Descriptions Llano Energy Partners LLC Shinkle Lease Greenwood County, Kansas

### T27S-R13E

1273-1136	
Shinkle "A"	
Section 4 – SW/4 SE/4	40
Section 4 – SE/4 SW/4	40
Section 9 – NW/4 NE/4	40
Section 9 – NE/4 NW/4	<u>40</u>
	160
Shinkle "B"	
Section 4 – SE/4 SE/4	40
Section 9 – E/2 NE/4	80
Section 9 – NE/4 SE/4	40
Section 9 – S/2 SE/4	80
Section 9 – S/2 SW/4	80
Section 16 – N/2 NE/4	80
Section 16 – NW/4	160
Section 16 – N/2 SW/4	80
Section 17 – NE/4 NE/4	40
Section 17 – S/2 NE/4	80
Section 17 – SE/4	160
	722727

920

Received KANSAS CORPORATION COMMISSION

AUG 26 2014

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34944	Well Location:
OPERATOR: License # 34944  Name: Llano Energy Partners LLC	
Address 1: 1113 Avenue B	County: Greenwood County
Address 2	County: Greenwood County  Lease Name: Shinkle Lease A & B Well #: Attached
City: Katy State: TX Zip: 77493 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Timothy "Warner" Brown  Phone: ( 281 ) 705-3363 Fax: ( )    Email Address: Ilanoenergypartners@gmail.com	the lease below:
Phone: ( 281 ) 705-3363 Fax: ( )	
Email Address: llanoenergypartners@gmail.com	
Surface Owner Information:	
Name: Haun Properties, LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: Haun Properties, LLC Address 1: 2964 604 Street Address 2:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Fall K, ver State: 15 Zip: 67047 + 4800	
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K	the reference of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1 will be returned.
KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K of choosing the second option, submit payment of the \$30.00 handling in the second option.	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K of choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  See with this form. If the fee is not received with this form, the KSONA-1 will be returned.  KSONA FEE
KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K of choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 hereby certify that the statements made herein are true and correct to 8/18/14	the returned.  KSONA FEE  The best of my knowledge and belief.  Manager
KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K of choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 hereby certify that the statements made herein are true and correct to	the returned.  To mitigate the additional cost of the RCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  The ewith this form. If the fee is not received with this form, the KSONA-1 will be returned.  KSONA FEE the best of my knowledge and belief.  PAID