KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: MUST be submit | tted with this form. | | |
|---|--|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 8/15/14 | | |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 136963 | | |
| Gas Gathering System: | Lease Name: BARR | | |
| Saltwater Disposal Well - Permit No.: 0 28244 | | | |
| Spot Location:feet from N / S Line | | | |
| feet from E / W Line | Legal Description of Lease: NE 1/4 and SE 1/4 of Section 10 | | |
| ✓ Enhanced Recovery Project Permit No.: E-28238 | Township 35s Range 21e | | |
| Entire Project: ✓ Yes No | County: Labette Received KANSAS CORPORATION COMMISSION | | |
| Number of Injection Wells ** | Production Zone(s): Bartlesville AUG 2 1 2014 | | |
| Field Name: Chetopa | Dodles ille | | |
| ** Side Two Must Be Completed. | Injection Zone(s): CONSERVATION DIVISION WICHITA, KS | | |
| Surface Pit Permit No.: n-a | n-a feet from N / S Line of Section | | |
| (API No. If Drill Pit, WO or Haul) | n-a | | |
| Type of Pit: Emergency Burn Settling | feet fromE /W Line of Section Haul-OffWorkover | | |
| Type of the California California | | | |
| Past Operator's License No. 34553/ | Contact Person: Charles A. Adams | | |
| Past Operator's Name & Address: ADR Operating, Inc. | Phone: 620-205-6500 | | |
| 201 N Penn Ave. Suite 407 Independence, KS 67301 | Date: August 15, 2014 | | |
| Title: President and CEO | $PII\Lambda\Lambda$ | | |
| | Signature: White Holling | | |
| New Operator's License No. 34871 / | Contact Person: Rick Carpenter | | |
| New Operator's Name & Address: Carpenter Energy, LLC | Phone: 620-778-5419 | | |
| 3110 Partridge Parsons, KS 67357 | Oil / Gas Purchaser: Pacer | | |
| | Date: August 15, 2014 | | |
| President | 21.0 -1 | | |
| Title: | Signature: Kill Huyan Vis | | |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # | | |
| noted, approved and duly recorded in the records of the Kansas Corporation | Commission. This acknowledgment of transfer pertains to Kansas Corporation | | |
| Commission records only and does not convey any ownership interest in the a | above injection well(s) or pit permit. | | |
| CARpenter Energy LC is acknowledged as | is acknowledged as | | |
| the new operator and may continue to inject fluids as authorized by | · · | | |
| Permit No.: F-28.238 . Recommended action: Need | the new operator of the above named lease containing the surface pit | | |
| 130's for 2010-2013 | permitted by No.: | | |
| Date: 8-26-14 Cherry & Borry | Page 1 | | |
| Authorized Signature | Date: | | |
| DISTRICT PPB 8-26-/4 | PRODUCTION AUG 2 8 2014 UIC 8-26-19 | | |
| Mail to: Past Operator 8-26-14 New Operator | | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Check Applicable Boxes: | itted with this form. | | | |
|--|--|--|--|--|
| Oil Lease: No. of Oil Wells | Effective Date of Transfer: 8/15/14 | | | |
| Gas Lease: No. of Gas Wells*** | KS Dept of Revenue Lease No.: 196983 | | | |
| Gas Gathering System: | Lease Name: BARR | | | |
| Saltwater Disposal Well - Permit No. 0 28244 | | | | |
| Spot Location: feet from N/ S time | Sec. 10 Twp. 35 R. 21 V | | | |
| feet from F / W Line | Legal Description of Lease: NE 1/4 and SE 1/4 of Section 10 | | | |
| Enhanced Recovery Project Permit No.: E-28238 | Township 35s Range 21e | | | |
| Entire Project: 🗹 Yes 🗌 No | County: Labette Received KANSAS CORPORATION COMMISSION | | | |
| Number of Injection Wells | Production Zone(s): Bartlesville AUG 2 1 2014 | | | |
| Field Name: Chetopa | Dodler :: | | | |
| ** Side Two Must Be Completed. | Injection Zone(s): BartlesVille CONSERVATION DIVISION WICHITA, KS | | | |
| Surface Pit Permit No.: n-a | n-a feet from N / S Line of Section | | | |
| (API No. if Drill Pit, WO or Haul) | n-a | | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover OL Drilling | | | |
| - John Column | Tradition Workers OF Drining | | | |
| Past Operator's License No | Contact Person: Charles A. Adams | | | |
| Past Operator's Name & Address: ADR Operating, Inc. | Phone: 620-205-6500 | | | |
| 201 N Penn Ave. Suite 407 Independence, KS 67301 | Date: August 15, 2014 | | | |
| Title: President and CEO | 011111 | | | |
| 1100 | Signature: Ask Holes | | | |
| New Operator's License No | Contact Person: Rick Carpenter | | | |
| New Operator's Name & Address: Carpenter Energy, LLC | Phone: 620-778-5419 | | | |
| 3110 Partridge Parsons, KS 67357 | | | | |
| - Talanis, NG 07337 | Oil / Gas Purchaser: Pacer | | | |
| | Date: August 15, 2014 | | | |
| Title: President | Signature: Kik lengentle | | | |
| | | | | |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit # has been | | | |
| noted, approved and duly recorded in the records of the Kansas Corporation C | commission. This acknowledgment of transfer pertains to Kansas Corporation | | | |
| Commission records only and does not convey any ownership interest in the a | bove injection well(s) or pit permit. | | | |
| | | | | |
| Appender Energy LLC is acknowledged as | is acknowledged as | | | |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit | | | |
| Permit No.: 0-28,244 Recommended action: | permitted by No.: | | | |
| Need U3C's for 2009-2013 | | | | |
| Date: 8-26-14 (hours & Deril) | Date: | | | |
| Authorized Signature | Authorized Signature | | | |
| DISTRICT FPR 8-26-14 P | RODUCTION AUG 2 8 2014 UIC 8-26-14 | | | |
| Mail to: Past Operator 8-26-14 New Operator | | | | |
| | | | | |

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 136963

| * Lease Name: | BARR | | * Location:N | NE 1/4 and SE 1/4 Se | c. 10 T35s R21e |
|------------------|------------------------------|------------------------------------|--------------------------------|-----------------------------------|---|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet from | Section Line om South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| ∠ B10 | 15-099-23310 🗸 | 3336 Circle | 1898 Circle | OIL | PROD |
| <u> B11</u> | 15-099-23311/ | 3383 FSI/FNL | 1710 FEDFWL | OIL | PROD |
| <u> B12</u> | 15-099-23312 | 3520 ESI/FNL | 1637 FEDFWL | OIL | PROD |
| <u>∕ B13</u> | 15-099-23313/ | 3520 (SI)/FNL | 1472 FEIVEWL | OIL | PROD |
| <u>B14</u> | 15-099-23314 | 3520 FSLIFNL | 1947 FEDFWL | OIL | PROD |
| <u>B15</u> | 15-099-23315 | 3520 (SI)/FNL | 2106 EL/FWL | OIL | PROD |
| ▶ <u>B16</u> | 15-099-23316 | 3658 SI/FNL | 2185 PEVFWL | OIL | PROD |
| ∠ <u>B17</u> | 15-099-23317/ | 3658 FSD/FNL | 1868 FEDFWL | OIL | PROD |
| <u>B18</u> | 15-099-23318 | 3658 (SI)/FNL | 1710 EDFWL | OIL | PROD |
| <u>B19</u> | 15-099-23319V | 3658 (FSI)/FNL | 1393 ED/FWL | OIL | PROD |
| <u>B20</u> | 15-099-23320 | 3795 (FSL/FNL | 2106 EU/FWL | OIL | PROD |
| <u>∠B21</u> | 15-099-23321~ | 3795 FS)/FNL | 1947 FEDFWL | OIL | PROD |
| ✓ B22 | 15-099-23322~ | 3795 FSL/FNL | 1631 ED/FWL | OIL | PROD |
| <u>B23</u> | 15-099-23323 🗸 | | | OIL | PROD |
| ✓ B24 | 15-099-23324 | 3932 FSI/FNL | 2185 EDFWL | OIL | PROD |
| - B25 | 15-099-23325 | 3932 FSI/FNL | 1868 (EUFWL | OIL | PROD |
| ✓ <u>B26</u> | 15-099-23326 | 3932 FSI/FNL | 1710 EVFWL | OIL | PROD |
| <u> B27</u> | 15-099-23327- | 3932 ESUFINE | 4000 | OIL | PROD |
| ✓ <u>B28</u> | 15-099-23328 | 4070 (SI)FNL | 2106 FELFWL | OIL | PROD |
| <u>B29</u> | 15-099-23329 ~ | 4070 (FSI)/FNL | 1947 FELFWL | OIL | PROD |
| ✓ <u>B30</u> | 15-099-23330 | 4070 ESUFNL | 1631 FELFWL | OIL | PROD |
| ✓ <u>B31</u> | 15-099-23331 | 4070 FSI/FNL | 1472 (FE)FWL | OIL | PROD |
| <u>√B32</u> | 15-099-23332 | 4207 FSUFNL | 2185 FED/FWL | OIL | PROD |
| <u>/B33</u> | 15-099-23333 | 4207 FSUFNL | 1868 FELFWL | OIL | PROD |
| A separate sheet | may be attached if necessary | • | | | Received KANSAS CORPORATION COMMISSION |

Must Be Filed For All Wells

| KDOR Leas | se No.: 136963 | | | | |
|-----------------|--------------------------------|------------------------------------|-----------------|-----------------------------------|--|
| * Lease Name | e: Barr | | * Location: | 10-35-218 | |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet f | Section Line | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| B34 | 15-099-23334 🛩 | 4207.0 Circle | 1868.0 Circle | Oil | Producing |
| _B42 | 15-099-23341 | 4207.0 (SI)/FNL | | | Producing |
| B43 | 15-099-23309 | 4070.0 SI/FNL | | | Producing |
| <u>/B44</u> | 15-099-23308 | 3932.0 (S)/FNL | | | Producing |
| B45 | 15-099-23307 | 3795.0 (SI)/FNL | 2423.0 (FE)/FWL | | Producing |
| <u>B46</u> | 15-099-23306 | 3658.0 SI FNL | 2344.0 FWL | | Producing |
| <u>/B47</u> | 15-099-23305 | | _ | Oil | Producing |
| B48 | 15-099-23304 🛩 | 3383.0 SD FNL | | Oil | Producing |
| B49 | 15-099-23303 | 3383.0 FSV/FNL | 2185.0 (EL)FWL | Oil | Producing |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSUFNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | · . | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL . | : | Beat |
| | | FSL/FNL | FEL/FWL | | Received KANSAS CORPORATION COMMISSIO |
| | | FSL/FNL | FEL/FWL . | | AUG 2 1 2014 |
| A separate shee | t may be attached if necessary | | | | CONSERVATION DIVISION |

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

| * Lease Name: | Barr | | * Location: | 10-35-21S | |
|---------------|------------------------------|----------------------------------|----------------------|-----------------------------------|---------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | Section Line | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| N-11L | 15-099-23365 | 4070.0 Circle | 2262.5 Circle | <u>INJ</u> | Producing |
| <u>N-11U</u> | 15-099-23364 | 4070.0 SD/FNL | 2267.5 FED FWL | INJ | Producing |
| N-12L | 15-099-23367 | 3795.0 SD FNL | 2262.5 FEI/FWL | INJ | Producing |
| N-12U | 15-099-23366 | √ 3795.0 SJ/FNL | 2267.5 FEI/FWL | INJ | Producing |
| N-13L | 15-099-23369 | 3520.0 S) FNL | 2262.5 FWL | INJ | Producing |
| N-13U | 15-099-23368 | 3520.0 FSI/FNL | 2267.5 FEI/FWL | INJ | Producing |
| N-1L | <u>15-099-23345</u> ✓ | 3520.0(FS)/FNL | 1786.5 FEI FWL | INJ . | Producing |
| N-1U | 15-099-23344 🗸 | 3520.0 (SL)FNL | 1791.5 FEI/FWL | INJ | Producing |
| N-2L | <u>15-099-23347</u> √ | 3658.0 FSI/FNL | | INJ | Producing |
| N-2U | 15-099-23346 V | 3658.0 FSL/FNL | 1553.5 FED FWL | _INJ | Producing |
| N-3L | 15-099-23349 🗸 | 3658.0FSDFNL | 2024.5 (E) FWL | INJ | Producing |
| N-3U | 15-099-23348 V | 3658.0 SI/FNL | 2029.5 (FEL)FWL | INJ | Producing |
| N-4L | 15-099-23351 | 3795.0 FSI/FNL | 1786.5 (EL) FWL | INJ | Producing |
| N-4U | 15-099-23350 | 3795.0 ST FNL | 1791 - 1786.5 ED/FWL | INJ | Producing |
| N-5L | 15-099-23353 | 3932.0 S) FNL | 1548.5 (EL)FWL | INJ | Producing |
| N-5U | 15-099-23352 | 3932.0 (SI)/FNL | 1553.5 (EL)=WL | INJ | Producing |
| N-6L | 15-099-23355 | 3932.0 SD/FNL | 2024.5 FE)/FWL | INJ | Producing |
| N-6U | 15-099-23354 | 3939.0 S)/FNL | 2029.5 FED FWL | INJ | Producing |
| N-7L | 15-099-23357 | 4070.0 SJ/FNL | 1786.5 (EL) FWL | INJ | Producing |
| N-7U | 15-099-23356 V | 4070.0 (SI) FNL | 1791.5 FWL | INJ | Producing |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | Received KANSAS CORPORATION COMMISSIO |
| | | FSL/FNL | FEL/FWL | | AUG 2 1 2014 |
| | | FSL/FNL | FEL/FWL | | CONSERVATION DIVISION |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

| | No.: 136963 | | | 10.05.045 | * |
|---------------------------|------------------------------|-------------------------------------|--------------------------------|---|---|
| * Lease Name: | Ddii | | Location: | 10-35-21E | |
| Well No. 6244 #SWD1 | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | Section Line om South Line) | Type of Well (Oil/Gas/INJ/WSW | Well Status /) (PROD/TA'D/Abandone |
| #SWD1 | 15-099-23379-00-00 | 3657 Circle FSL/FNL | 2185 Circle FEL/FWL | SWD | Inactive |
| | | FSL/FNL | FEL/FWL | | · · · · · · · · · · · · · · · · · · · |
| | | FSL/FNL | FEL/FWL | · · · · · · · · · · · · · · · · · · · | |
| | | FSL/FNL | FEL/FWL | | · · · · · · · · · · · · · · · · · · · |
| | | FSL/FNL | FEL/FWL | *************************************** | |
| | | FSL/FNL | FEL/FWL | | |
| ··· | | FSL/FNL | FEL/FWL | | *************************************** |
| | | FSL/FNL | FEL/FWL | | |
| - | | FSL/FNL | FEL/FWL | | · · · · · · · · · · · · · · · · · · · |
| | | FSL/FNL | FEL/FWL | | · . |
| | : | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | 4 | |
| | | FSL/FNL | FEL/FWL | | |
| - | | FSL/FNL | FEL/FWL | - | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | · · · · · · · · · · · · · · · · · · · |
| | | FSL/FNL | FEL/FWL | , | |
| | | FSL/FNL | FEL/FWL | · | · · · · · · · · · · · · · · · · · · · |
| - | - | FSL/FNL | FEL/FWL _ | | Received |
| | <u> </u> | FSL/FNL _ | FEL/FWL | · · · · · · · · · · · · · · · · · · · | Received KANSAS CORPORATION COMMISS |
| | | FSL/FNL | FEL/FWL _ | | AUG 2 1 2014 CONSERVATION DIVISION |
| | | FSL/FNL _ | FEL/FWL _ | | WICHITA, KS |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | |
|---|--|--|--|--|--|
| OPERATOR: License # 34871 | Well Location: | | | | |
| Name: Carpenter Energy, LLC | | | | | |
| Address 1: 3110 Partridge | County: Labette | | | | |
| Address 2: | Lease Name: Barr Well #: | | | | |
| City: Parsons State: KS Zip: 67357 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | |
| Contact Person: Rick Carpenter | the lease below: | | | | |
| Contact Person: Rick Carpenter Phone: (620) 778-5419 Fax: () | NE 1/4 and SE 1/4 of section 10, township 35s, range 21e | | | | |
| Email Address: | | | | | |
| Surface Owner Information: | | | | | |
| Name: Barr Cattle Co, LLC | owner information can be found in the records of the register of deeds for the | | | | |
| Address 1: _52510 E 160 ROAD, | | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | |
| City: MIAMI State: OK Zip: 74354 + | | | | | |
| Select one of the following: | on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | |
| owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | | | |
| KCC will be required to send this information to the surface of | acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. | | | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF | g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. | | | | |
| I hereby certify that the statements made herein are true and correct to | to the best of my knowledge and belief. | | | | |
| 8/15/2014 Poto: Signature of Operator or Aparts | President Presid | | | | |
| Date: Signature of Operator or Agent: | Title: AUG 2 1 2014 | | | | |
| | CONSERVATION DIVISION WICHITA, KS | | | | |