KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	tteg with this form.
Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: September 1, 2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111319
Gas Gathering System:	Lease Name: Ray
Saltwater Disposal Well - Permit No.: D-26,664	
Spot Location: 330 feet from N / S Line	
990 feet from 🗸 E / 🗌 W Line	Legal Description of Lease: NE/4 Sec. 1-2S-36W and
Enhanced Recovery Project Permit No.:	SE/4 Sec. 36-1S-36W
Entire Project: Yes No	County: Rawlins
Number of Injection Wells	Production Zone(s):Oread and Lansing Kansas City
Field Name: Burntwood	Injection Zone(s): Lansing Kansas City D & J
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling Received
Past Operator's License No30537	Contact Person: Todd W. Smith SEP 1 2 2014
Past Operator's Name & Address:Venture Resources, Inc.	Phone: (303) 722-2899
2255 S. Wadsworth Blvd., #205, Lakewood, CO 80227	Date: September 1, 2014 CONSERVATION DIVISION WICHITA, KS
Title:	Signature:
New Operator's License No. 5552	Contact Person: Pat Canaday
New Operator's Name & Address: Gore Oil Company	Phone:316-263-3535
202 S. St. Francis	Oil/Gas Purchaser: Coffeyville Resources
P.O. Box 2757, Wichita, KS 67201-27	5 Date:
Tille: Engineer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
Commission records only and does not convey any ownership interest in the a	Bove injection well(s) of pic permit.
Core Oil Company is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-26,664 . Recommended action: NONE	permitted by No.:
O DECEMBER OF THE PROPERTY OF	
Date: 9-18-14 Authorized Signature	Date: Authorized Signature
0-17-14	PRODUCTION SEP 2 3 2014 UIS 9-18-14
DISTRICT PRAIL Operator 9-18-14 PR New Operator	C 18 111

Must Be Filed For All Wells

KDOR Leas	se No.: 111319				
* Lease Name			* Location:	NE/4 Sec.1-2S-36W &	SE/4 Sec. 36-1S-36W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-153-20298-00-00°	660 (FSI) FNL	1980 Circle	Oil	TA'D
#3	15-153-20333-00-00	4620 (FSI) FNL	1980 EEDFWL	Oil	TA'D Sec
#4	15-153-20790-00-02	326 FSDFNL	1074 FEDFWL	SWD WSW	TA'D Sec. 36
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>			FEL/FWL	And the second second second	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
t		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
8-2		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
Company of the Compan	-	FSL/FNL	FEL/FWL		_
N - 2 - 10 - 10 - 10 - 10 - 10 - 10 - 10		FSL/FNL	FEL/FWL		
V2		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	2	SEP 1 2 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

F.F.O.	
OPERATOR: License # 5552	Well Location:
Name: Gore Oil Company Address 1: 202 S. St. Francis Address 2: P.O. Box 2757 Wichita KS 67201 2757	
Address 1: 202 S. St. Francis	County: Rawlins
Address 2: F.O. BOX 2/5/	Lease Name: Ray Well #: #1, #3 & #4 SWD
City: State: Zip: + Zip:	
Contact Person: Pat Canaday Phone: (316) 263-3535 Fax: (316) 263-6253	NE/4 Section 1-2S-36W
Phone: (316) 263-3535 Fax: (316) 263-6253	SE/4 Section 36-1S-36W
Email Address:	
Surface Owner Information:	
Name:Gilbert R. Frisbee	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 6927 Road 6	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
duless 2.	503 10HH 00 1 - 003 10H 00 10H
State: KS Zip: 67745 + f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cather KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
State: KS Zip: 67745 +	hodic Protection Borehole Intent), you must supply the surface owners and
State: KS Zip: 67745 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered believed one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
State: KS Zip: 67745 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of the s	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this se of the surface owner by filling out the top section of this form and
State: KS Zip: 67745 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this set of the surface owner by filling out the top section of this form and exCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1
State: KS Zip: 67745 + Cathering State: According State: Acco	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ses of the surface owner by filling out the top section of this form and elocated. Which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.