### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	itted with this form.			
Oil Lease: No. of Oil Wells*	Effective Date of Transfer: 9-18-2014			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 101057			
Gas Gathering System:	Lease Name: Link			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: W2			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Woodson  Production Zone(s): Squirrel			
Number of Injection Wells **				
Field Name: Vernon				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	feet fromE /W Line of Section  Haul-Off Workover DP Drilling			
Past Operator's License No. 32710	Contact Person: Kenneth Laymon			
Past Operator's Name & Address: Laymon Oil II, LLC	Phone: 620-963-2495			
1998 Squirre Road, Neosho Falls, KS 66758				
Member	Date: 9-18-2014 Signature: 2 2014			
Title: Method:	Signature:			
New Operator's License No. 35122	Contact Person: Wesley Ketcham			
New Operator's Name & Address:Lakeshore Operating, LLC	Phone: 773-754-6242			
13505 S. Mur-Len Road Ste 105 - 182 Received				
13505 S. Mur-Len Road Ste. 105 - 182 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Coffeyville Resources			
Olathe, KS 66062 SEP 1.8 2014	Date: 4-18-2014			
Title: President CONSERVATION DIVISION	Signature:			
WICHITA, KS				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
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Permit No.: Recommended action:	permitted by No.:			
	Pater			
Date: Authorized Signature	Date:			
	PRODUCTION SEP 2 5 2014 UIC SEP 2 4 2014			
	or District			

#### Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub> 101057				
* Lease Name:			* Location:	W2 12/24/16	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
` 1	15207191900000 🗸	5100 FSL/FNL	5080 Circle	oil	pr
2	15207191910000	5100 FSL/FNL	4760 FELFWL	oil	pr
<u>3</u>	15207191920000	4700 FSL/FNL	5080 FELFWL	oil	pr
v <u>4</u>	15207191930000	4350 FSL/FNL	3430 FELFWL	oil	pr
5-09	15207274730000	5115 FSL/FNL	5115 FELFWL	oil	pr
<b>√</b> 6-09	15207274740000	4785 SL/FNL	5115 FELFWL	oil	pr
7-09	15207274750000	4455 ESLIFNL	5115 ELLEWL	oil	pr
		FSL/FNL	FEL/FWL		Maria Ma
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
3		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
V <u> </u>		FSL/FNL	FEL/FWL		
Section of the section of		FSL/FNL	FEL/FWL		Received s CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 8 2014
		FSL/FNL	FEL/FWL	COI	NSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32710  Name: Laymon Oil II, LLC  Address 1: 1998 Squirrel Road	Well Location:
Address 2:	County: Woodson  Lease Name: Link Well #; all
City:         Neosho Falls         State:         KS         Zip:         66758         + 7124           Contact Person:         Kenneth Laymon           Phone:         (620)         963-2495         Fax:         (620)         963-2921           Email Address:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  W2
Surface Owner Information:  Name: T.L. McNett  Address 1:  Address 2: 1221 Violet Road  City: Piqua State: KS Zip: 66761 + 1645	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	
I hereby certify that the statements made herein are true and correct to Date: 9-18-2014 Signature of Operator or Agent:	SEP 1.8 2014