040114_EJ_StitLINS.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form 7-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes MUST be suit	bmitted with this form.	
✓ Oil Lease No. of Oil Wells 10	Effective Date of Transfer: 4/1/2014	
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 114141	
Gas Gathering System	Lease Name: E J Stitt	
Saltwater Disposal Well - Permit No.		
Spot Location:feet from N / S Line	— Sec. 26 Twp. 29 R. 17 ✓ E W	
feet from E / W Line	Legal Description of Lease: Sec.26 Twp.29S R.17E	
✓ Enhanced Recovery Project Permit No.: E-08.338	E/2, SE E/L, EZ, NE	
Entire Project: Yes No	County: Neosho	
Number of Injection Wells4	Production Zone(s): Bastlesville KANSAS CORPORATION COMMISSION	
Field Name Cherokee Basin Coal Area	Injection Zone(s). Barfle, v:1/2 SEP 24 2014	
** Side Two Must Be Completed.	CONSERVATION DIVISION WICHITA, KS	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section	
(AFTINO II DIIII PIL, WO OI HAUI)	feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling	
Past Operator's License No. 33286 ✓	Contact Person: Lorenz Barton	
Past Operator's Name & Address Lorenz Barton	Phone: 620 - 330 - 8443	
508 21500 Rd. Cherryvale, Ks 67335	Date: 5-16-14	
Title: Operator	Signature: Bart forces	
Title: 11	Signature: Disco / VCD	
New Operator's License No34998 ✓	Contact Person: Jonathan Freiden	
New Operator's Name & Address: Ace Energy, Ilc	Phone: 773-209-8602	
11704 Aberdeen Road	Oil/Gas Purchaser: Coffeyville Remas	
.eawood, Ks 66211	5/6/14 IN 02 2016	
itle: President	Or BEARAGE	
ille: 170300711	Signature:	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been	
oted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
ommission records only and does not convey any ownership interest in the a		
Are Energy LC is acknowledged as	is acknowledged as	
e new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
ermit No.: E - 08 3 38 Recommended action:	permitted by No.:	
Need UBCS for 2012-2013	politimes by (10	
ate: 9-26-14 Charle Bear	Date:	
Authorized Signa (ure)	Authorized Signature	
DISTRICT EPR 4-25-14 P	RODUCTION SEP 3 0 2014 UIC THE TOTAL	
Mail to: Past Operator (1-2/5-1) New Operator	73 21 111	

Side Two

Must Be Filed For All Wells

114141 KDOR Lease No.: *Lease Name: E J Stitt Sec.26 Twp.29S R.17E Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (Oil/Gas/INJ/WSW) (i.e. FSL = Feet from South Line) (PROD/TA'D/Abandoned) *Circle* FEIVFWL 15-133-02197-00-00 / 4187 · 12 103 OIL PROD **\16** 15-133-02196-00-00/ 2856 OIL PROD 328 * C-160 1500 (FSDFNL 15-133-22460-00-00 800 OIL PROD FEDFWL C-161 15-133-22462-00-00 OIL 1250 420 (FSL)FNL PROD FELFWL 15-133-22461-00-00 ► C-167 1100/FE)/FWL OIL FSLYFNL PROD C-188 15-133-22463-00-00 650 1100 FED FWL OIL PROD FSDFNL 15-133-02195-00-00 · I-17 2236 478 OIL FEDFWL PROD 15-133-20745-00-00 1080 J-5 OIL PROD (FEL) FWL J-6 15-133-20751-00-00 1729 (FS) FNL 948 OIL PROD FELFWL * JL-1 15-133-02152-00-01 928 810 OIL FELYFWL PROD J-3 15-133-20682-00-01 1445 (FS) JFNL 293 INJ AI FELFWL J-1 15-133-20368-00-01 4540 220 INJ FEDFWL F-17 15-133-25487-00-01 1155 FSIVENL 825 INJ AI FEWFWL C-48 15-133-02151-00-00 3000 585 INJ Al FSLYFNL FEDFWL FSL/FNL **FEL/FWL** FEL/FWL **FSL/FNL FSL/FNL FEL/FWL FSL/FNL** FEL/FWL Received KANSAS CORPORATION COMMISSION **FEL/FWL FSL/FNL** SEP 24 2014 FEL/FWL **FSL/FNL** CONSERVATION DIVISION WICHITA, KS **FSL/FNL FEL/FWL** KCC MICKITA **FEL/FWL FSL/FNL** JUR 02 2014 **FSL/FNL FEL/FWL** RECEIVED FEL/FWL **FSL/FNL**

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

RECEIVED

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33286	Well Location:	
Name: Lorenz Barton		29 S R 17 W Fast Wood
Address 1: 508 21500 Rd.	County: Neosho	
Address 2:		Well # ALL
Sity: Cherryvale State: Ks Zip: 67335 +		
Contact Person: Lorenz Barton	the lease below:	
Contact Person: Lorenz Barton Chone: (C.2.C.) 350-5443 Fax: ()	Sec.26 - Twp.29S - R.17E	
mail Address: NA	E2, SEFE/2, E/	1, NE
ty: That State: US Zip: 66776	owner information can be found in the re county, and in the real estate property tax	
e KCC with a plat showing the predicted locations of lease roads	ls, tank batteries, pipelines, and electrical lines.	The locations shown on the plat
e KCC with a plat showing the predicted locations of lease roads e preliminary non-binding estimates. The locations may be ente	ls, tank batteries, pipelines, and electrical lines. ered on the Form C-1 plat, Form CB-1 plat, or a seried on the Form C-1 plat, Form CB-1 plat, or a seried on the Form C-1 plat, or a seried on the Form C-1, Form form being filed is a Form C-1 or Form CB-1, the Form CB-1, the Form CB-1, the form CB-1 or Form CB-1.	The locations shown on the plat separate plat may be submitted. e following to the surface CB-1, Form T-1, or Form
owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the f	Is, tank batteries, pipelines, and electrical lines. ered on the Form C-1 plat, Form CB-1 plat, or a strice Act (House Bill 2032), I have provided the II be located: 1) a copy of the Form C-1, Form form being filed is a Form C-1 or Form CB-1, It fax, and email address. (s). I acknowledge that, because I have not provide owner(s). To mitigate the additional cost of dress of the surface owner by filling out the top	The locations shown on the plat separate plat may be submitted. e following to the surface CB-1, Form T-1, or Form he plat(s) required by this ided this information, the the KCC performing this
e KCC with a plat showing the predicted locations of lease roads e preliminary non-binding estimates. The locations may be enterelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface task, I acknowledge that I must provide the name and address.	Is, tank batteries, pipelines, and electrical lines. ered on the Form C-1 plat, Form CB-1 plat, or a strice Act (House Bill 2032), I have provided the II be located: 1) a copy of the Form C-1, Form form being filed is a Form C-1 or Form CB-1, It fax, and email address. (a). I acknowledge that, because I have not provide owner(s). To mitigate the additional cost of dress of the surface owner by filling out the top the KCC, which is enclosed with this form.	The locations shown on the plat separate plat may be submitted. It following to the surface CB-1, Form T-1, or Form the plat(s) required by this sided this information, the the KCC performing this section of this form and the with this form, the KSONA-1 Received
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Mail to: KCC - Conservation Division. 130 S. Markel - Room 2078. Wichita. Kansas 67202