U40114_Thornton_INJ.pdf
FormT-1

Kansas Corporation Commission Oil & Gas Conservation Division

Form 7-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be sur	bmitted with this form.
Oil Lease: No. of Oil Wells 12	Effective Date of Transfer:4/1/2014
Gas Lease: No. of Gas Wells 4	KS Dept of Revenue Lease No.: Oil - 112194 / Gas 218491
Gas Galhering System	Lease Name: Thornton
Saltwaler Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	KS/2 - NW-4 - N/2 - SW-4 Sec25 Twp29 R17
feet from E / W Line	Legal Description of Lease: N/2,SW&S/2,SW Sec.25 Twp.29 R.17E
Enhanced Recovery Project Permit No.: E-08,338	
Entire Project: V Yes No	County: Neosho
Number of Injection Wells 11	Production Zone(s): Bartlesville
Field Name: Thayer	Injection Zone(s): Bartlesville
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.: (API No if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover of Drilling
Past Operator's License No. 33286	Contact Person:Lorenz Barton
Past Operator's Name & Address Lorenz Barton	Phone: 620-330-8443 Received
508 21500 Rd. Cherryvale, Ks 67335	KANSAS CORPORATION COMMISS
	Date: 5-16-14 Signature: Dark Joseph SEP 2 4 2014
Title: Operator	Signature: Dowl Forest Conservation Division
Jaw Charata'a Licanaa Na 34998	WICHITA, KS
New Operator's License No.	Contact Person: Jonathan Freiden
lew Operator's Name & Address: Ace Energy, llc	Phone: 773-209-8602
1704 Aberdeen Road	Oil/Gas Purchaser; CO Ffey ville Mesum
eawood, Ks 66211	Oil/Gas Purchaser; Coffeyile Resum Date: 5/16/19
itle: President	Signature:
cknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit pormit #
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
ommission records only and does not convey any ownership interest in the	
ACE FREY LLC is acknowledged as	is acknowledged as
e new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
rmit No.: E-C8, 336 . Recommended action:	permitted by No.:
Need USC'S for 2012-2013	
10: 9-26-14 Cherry & Beno	Date
Authorized Signature	Authorized Signature

Must Be Filed For All Wells

KDOR Lease No.:

Oil - 112194 / Gas 218491

* Lease Nan	ne. Thornton		* Location:	N/2,SW&S/2,SW Sec.: 5/2 NW/4	25 Twp.29 R.17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from	ction Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA D/Abandoned)
13-25	15-133-26028-00-00	1710 FSL FNL	4913 Circle	Gas	PROD
23-25	15-133-26029-00-00	√ 1650 FSL FNL	2970 FELFWL	Gas	PROD
C-64	15-133-22467-00-00	✓ 3846 FSLIFNL 3	3225 FELFWL	Gas	PROD
C-66	15-133-22469-00-00	✓ 3829 FSLIFNL 3	3707 FELFWL	OIL	PROD
C-80	15-133-22472-00-00	✓ 3395 FSLFNL 3	679 FELFWL	OIL	PROD
C-96	15-133-22473-00-00	2985 FSL FNL 3	1978 FELFWL	OIL	PROD
l 12 (D1)	15-133-02147-00-00	2805 FSL FNL 5	097 FELFWL	INJ	AI
19 (J4)	15-133-02148-00-00	3666 FSLIFNL 4	978 FELFWL	INJ	Al
J 10 (J5)	15-133-21265-00-01	3341 FSL FNL 4	735 FELFWL	INJ	Al
J 11 (J2)	15-133-21261-00-01	5110 FSL FNL 4	400 FELFWL	INJ	Al
J 9 (J1)	15-133-25479-00-01	3839 FSL FNL 4	688 FELFWL	INJ	Al
~J1	15-133-20454-00-00	2312 FSL FNL 50	027 FELFWL	OIL	IN
√J-2-S	15-133-02202-00-00	2476 FSL FNL 43	399 FELFWL	OIL	IN
√J-3-S	15-133-02203-00-00 ²		07 FELFWL	OIL	IN
<u>J-8</u>	15-133-02199-00-00	5165 FSUFNL 41	77 FELFWL	Well inventory. OIL	PROD
J-9	15-133-02357-00-00	3585 _{FSL FNL} 47	03 FELFWL	OIL	PROD
K-12 (J7)	15-133-21271-00-01	2786 FSL FNL 44	65 FELFWL	INJ	Al
K-9 (C67)	15-133-22470-00-01	3110 FSLIFNL 44	30 FELFWL	INJ	AI S
K-10	15-133-25478-00-00	3360 FSLFNL 43	87 FELFWL	OIL	IN NO SEE NO NI
K-11	15-133-02201-00-00	3065 FSL FNL 45	74 FELFWL	OIL	111
\K-9	15-133-25485-00-00	3831 FSUFNL 442	23 FELFWL	Gas	PROD S S
L-11 (J9)	15-133-02149-00-00	3132 _{FSL} FNL 426	61 FELFWL I	INJ	Al
L-9 (C65)	15-133-22468-00-00	3809 _{FSL FNL} 420	00 FELFWL	INJ	AI Received
<u>L-9</u>	15-133-25477-00-00	3605 FSL FNL 419	2 FELFWL (OIL	PROD SEP 2 4 2014
A congrate cheet	may be attached if necessary			6	OLI ~ 1 2011

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section WCHTA, KS please indicate which section each well is located.

Must Be Filed For All Wells

KDOR Lease No: Oil - 112194 / Gas 218491

Thornton				ec.25 Twp.29 R.17E
API No (YR DRLD/PRE '67)		Section Line	Type of Well	Well Status (PROD/TA'D/Abandoned)
15-133-22471-00-01	3240 FSL FNL	4150 Circle	INJ	Al
15-133-22474-00-01	3640 FSL FNL	3905 FELFWL	INJ	Al
15-133-02200-00-00	2774 FSLIFNL	4767 FEL FWL	OIL	PROD
	. FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		A second contract of the land
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		-
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
	FSL/FNL	FEL/FWL		SEP 2 4 2014
	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	FSL/FNL	FEL/FWL		KCC WICHITA
	FSL/FNL	FEL/FWL		JUK 02 20K
	FSL/FNL	FEL/FWL		RECEIVED
	API No (YR DRLD/PRE '67) 15-133-22471-00-01 15-133-22474-00-01	API No (YR DRLD/PRE '67) 15-133-22471-00-01 3240 FSL FNL 15-133-22474-00-01 3640 FSL FNL 15-133-02200-00-00 7 2774 FSL/FNL FSL/FNL	API No (YR DRLD*PRE '67) 15-133-22471-00-01 3240 FSL FNL 4150 FEL FWL 15-133-22474-00-01 3640 FSL FNL 3905 FEL FWL 15-133-02200-00-00 2774 FSL FNL 4767 FEL FWL FSL FNL FRL FNL FSL FNL FNL FNL FSL FNL FNL FNL FSL FNL FNL FNL FSL FN	API No. (YFI DRLD)*PRE '67) (YFI DRLD)*PRE '67)

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

RECEIVED

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Lorenz Barton Address 1: 508 21500 Rd. Address 2:	SJ. NW NJSW Sec. 25 Twp. 29 S. R. 17 X East West County: Neosho Lease Name: Thornton Well #: ALL
Address 2: City Cherryvale State Ks Zip. 67335 +	Lease Name: Thornton Well #: ALL
City Cherryvale State Ks Zip: 67335 +	
Contact Darson: LUICIIZ DaillUII	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: (620) \$330 - 8443 Fax: ()	N/2,SW&S/2,SW Sec.25 Twp.29 R.17E
Email Address: NA	
ddress 2: State: US Zip: 66776	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (Foundation of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and expressions.	ed: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form g filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I acknow KCC will be required to send this information to the surface owner(task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC,	wledge that, because I have not provided this information, the s). To mitigate the additional cost of the KCC performing this se surface owner by filling out the top section of this form and
	vith this form. If the fee is not received with this form, the Baceived
hoosing the second option, submit payment of the \$30.00 handling fee v n and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will	be returned.
hoosing the second option, submit payment of the \$30.00 handling fee v m and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will	be returned. SEP 2 4 201
hoosing the second option, submit payment of the \$30.00 handling fee we had the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will reby certify that the statements made herein are true and correct to the base of Signature of Operator or Agent:	be returned. SEP 2 4 2014 Dest of my knowledge and belief. CONSERVATION DIVISION DI PRISION DI PRIS
KCC will be required to send this information to the surface owner(task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC,	s). To mitigate the additional cost of the KCC performing this he surface owner by filling out the top section of this form and which is enclosed with this form. with this form. If the fee is not received with this form, the received with this form.