KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form T-1

March
2010 Form must be
Typed Form must be
Signed All blanks must
be Filled

Check Applicable Boxes:	bilitated with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201822
Gas Gathering System:	Lease Name: Hitch 'D' 1
Saltwater Disposal Well- Permit No.:	Lease Name. Tiller D 1
Spot Location:feet from N / S Linefeet from E / W Line Enhanced Recovery Project Permit No.:	Legal Description of Lease: <u>T32S R34W, Sec. 20, NE NE NE SW</u>
Entire Project: Yes No	
Number of Injection Wells **	County: Seward KCC WICHIT
	Production Zone(s): Chase Group
Field Name: HUGOTON GAS AREA	- Injection Zone(s): MAT 13 ZUI4
** Side Two Must Be Completed.	feet from N / S Line of Section CEIVED
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Type of Fit Entergency Built Setting	Haul-Off Workover Drilling K H
Past Operator's License No. 5447 /	Contact Person: Brent G. Sonnier
Past Operator's Name & Address: OXY USA Inc	Phone: 713.366.5654
5 Greenway Plaza, Suite 110, Houston, TX 77046	Date: April 15, 2014
Title: Regulatory Manager	Signature: Brent Amnus
New Operator's License No. 32446	
New Operator's Name & Address: Merit Energy Company, LLC	Contact Person: Arlene Valliquette
	Phone: 972.628.1558
13727 Noel Rd., Ste. 1200, Dallas, TX 75240	Oil/Gas Purchaser: Occidental Energy Marketing Inc
Title: Regulatory Manager	Date: April 15, 2014 - Chlesce Valligenette
	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation	n authorization, surface pit permit #has been on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
Merit Energy Company, LLC is acknowledged as	Merit Energy Company, LLCis acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Orlesse Valliquette	alesse Valligenette
Date: April 15, 2014	Date: April 15, 2014
Authorized Signature	Authorized Signature
	RODUCTION UICSEP 3 () 2014
Mail to: Past OperatorNew OperatorNew Operator	District

Side Two

Must Be Filed For All Wells



KDOR L	ease No.:	MOTONN		
*Lease N	ame: <u>Hitch 'D' 1</u>	*Location:_T32S	R34W, Sec. 20, NE NE I	NE SW
Well No.	API No. (YR DRLD/PRE "67)	Footage from Section Line (i.e. FSL= Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-175-00305 🗸	F5L FWL 2540 North, 2540 East, from SE-corner	GAS	Producing

201017

KDODIL

MAY 1 5 2014
RECEIVED

A separate sheet may be attached if necessary

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446		Well Location:
Name: Merit Energy Company, LLC		County: Seward
Address 1:13727 Noel Rd., Ste. 1200	City:	Lease Name: Hitch 'D' 1
Dallas State: TX Zip: 75240		If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Arlene Valliquette		the lease below:
Phone: (972) 628-1558 Fax: (972) 628-1858		T32S R34W, Sec. 20, NE NE NE SW
Email Address: Arlene.Valliquette@meritenergy.com		
Surface Owner Information:		When filing a Form T-1 involving multiple surface owners, attach an additional
SEED SOWERS, LLC		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
PO BOX 279		county, and in the real estate property tax records of the county treasurer.
PLAINS, KS 67869-0279		
he KCC with a plat showing the predicted locations of lease roa	ads, tank b	Protection Borehole Intent), you must supply the surface owners and atteries, pipelines, and electrical lines. The locations shown on the plate of a separate plat may be submitted.
he KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be entered to select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	Notice Act will be locate form be er, fax, and er(s). I ack address of	atteries, pipelines, and electrical lines. The locations shown on the plate Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this fithe surface owner by filling out the top section of this form and
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KCC WICHITA MAY 15 2014