050114_Hitch_G_3.pdf

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Elled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: __May 1, 2014 Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: _217561 Gas Gathering System:_ Lease Name: Hitch G 3 (Hitch C 3) Saltwater Disposal Well - Permit No.: _____ - ____ C-NE _ NW Sec. 33 Twp. 32S R. 34 EV W _____ feet from N / S Line Legal Description of Lease: _Section 33-T32S-R34W ____ feet from L E / W Line Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: Seward Number of Injection Wells _ Production Zone(s): Chase Group Field Name: Hugoton Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Settling Burn Haul-Off Workover Drilling VSV. Contact Person: __Thomas B. Noto Past Operator's License No. Past Operator's Name & Address: OXY USA Inc. Phone: 713-215-7264 Date: July 31, 2014 5 Greenway Plaza, Suite 110, Houston, TX 77046 Title: Attoney-in-Fact & Regional Land Manager Signature: 32446 Contact Person: Arlene Valliquette New Operator's License No. . New Operator's Name & Address: Merit Energy Company, LLC Phone: 972-628-1558 13727 Noel Road, Suite 1200 Oil / Gas Purchaser: _Merit Energy Company, LLC Date: July 31, 2014 Dallas, TX 75240 N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ______ . Recommended action: _ permitted by No.: _____ Authorized Signature Authorized Signature DISTRICT ___ PRODUCTION. Mail to: Past Operator ___ New Operator

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Side Two

Must Be Filed For All Wells

KDOR Lease No.: 217561		
*Lease Name: Hitch G 3 (Hitch C 3)	*Location: Section 33-T32S-R34W	

* Lease Name:	Hitch G 3 (Hitch C 3)		* Location:	Section 33-132S-R34VV	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	<u> 15-175-20393-0000</u>	4620 (FSL) NL	3300 (FEDFWL	Oil	Recompleted-
3	15-175-20393-0001	4620 FSD FNL	3300 FEDFWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
**************************************	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Name: Merit Energy Company, LLC Address 1: 13727 Noel Road, Suite 1200	County: Seward		
Address 2:	County: Seward Lease Name: Hitch G (Hitch C3) Well #: 3		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628-1558 Fax: (972) 628-1858	_		
Address 2: City: Dallas State: TX Zip: 75240 Contact Person: Arlene Valliquette Phone: (972) 628-1558 Email Address: arlene.valliquette@meritenergy.com	-		
Surface Owner Information:			
Name: Hitch Land & Cattle Co.	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Hitch Land & Cattle Co. Address 1: P. O. Box 76	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
7.tdq1000 E:	- County, and in the real estate property tax records of the county treasurer.		
City: Guymon State: OK Zip: 73942 + 0076 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat.	hodic Protection Borehole Intent), you must supply the surface owners and		
City: Guymon State: OK Zip: 73942 + 0076 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.		
City: Guymon State: OK Zip: 73942 + 0076 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
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State: OK Zip: 73942 + 0076 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		