## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March
2010 Form must be
Typed Form must be
Signed All blanks must
be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 215496
Gas Gathering System:	Lease Name: Ives 'A' 2
Saltwater Disposal Well- Permit No.:	_
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T31S R34W, Sec. 13, SW SW NE NE
Enhanced Recovery Project Permit No.:	LCC MICHIT
Entire Project: Yes No	County: Seward KCC WICHIT
Number of Injection Wells**	Production Zone(s): Chase Group MAY 1 5 2014
Field Name: HUGOTON GAS AREA	Injection Zone(s): RECEIVED
** Side Two Must Be Completed.	feet from N / S Line of Section
Surface Pit Permit No.:	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 人人
Past Operator's License No. 5447	Contact Person: Brent G. Sonnier
Past Operator's Name & Address: OXY USA Inc	Phone: 713,366.5654
5 Greenway Plaza, Suite 110, Houston, TX 77046	
Title: Regulatory Manager	Signature: Brent Amnun
New Operator's License No. 32446	
•	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: 972.628.1558
13727 Noel Rd., Ste. 1200, Dallas, TX 75240	Oil/Gas Purchaser: Occidental Energy Marketing Inc
Title: Regulatory Manager	Date: April 15, 2014  Colonic Vallinette
	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	ction authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in	the above injection well(s) or pit permit.
Merit Energy Company, LLCis_acknowledged a	as Merit Energy Company, LLC is acknowledged as
ne new operator and may continue to inject fluids as authorized t	by the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
Orlene Vallimette	alene Valliguette
Pate: April 15, 2014	Date: April 15, 2014
Authorized Signature	Authorized Signature
DISTRICT EPR /0-/-/4	PRODUCTION OCT 0 2 2014 UIC UCT 0 2 2014
Mail to: Past OperatorNew Oper	ratorDistrict

#### Side Two

#### Must Be Filed For All Wells

KDOR Le	ease No.:	2/5496		
*Lease N	ame: Ives 'A' 2	*Location:_T31S R	34W, Sec. 13, SW SW	<u>NE NE</u>
Well No.	API No. (YR DRLD/PRE "67)	Footage from Section Line (i.e. FSL= Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12	15-175-21031-0001	FNL FEL 1250 South, 1250 West, from NE corner	GAS	Producing

MAY 1 5 2014
RECEIVED

A separate sheet may be attached if necessary

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	County: Seward
Address 1:13727 Noel Rd., Ste. 1200 City:	Lease Name: Ives 'A' 2
Dallas State: TX Zip: 75240	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below: T31S R34W, Sec. 13, SW SW NE NE
Phone: <u>(972) 628-1558</u> Fax: <u>(972) 628-1858</u>	1313 (13-14), 300. 23, 344 344 (12.142
Email Address: Arlene.Valliquette@meritenergy.com	
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
DUNN, KENTON ALAN & ARDITH	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
25923 ROAD A	county, and in the real estate property tax records of the county treasurer.
	lic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on th	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on the Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat me Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  CCT (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.  CKNOWledge that, because I have not provided this information, the
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on the Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fee.	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat he Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  CCT (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this demail address.  Coknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 15 2014

**KCC WICHITA**