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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 221523 V  Lease Name: Matern A 3			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	<u>SW</u> _SW_NE_NE_Sec. 34 Twp. 34S R. 41 □ E ✓ W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: Section 34-T34S-R41W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): Chase			
Field Name: Hugoton	Injection Zone(s):			
** Side Two Must Be Completed.	mjestion zono(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No5447 /	Contact Person: Thomas B. Noto			
Past Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7264			
5 Greenway Plaza, Suite 110, Houston, TX 77046	July 31, 2014			
	Date: RM			
Title: Attoney-in-Fact & Regional Land Manager	Signature:			
New Operator's License No. 32446 /	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: 972-628-1558			
13727 Noel Road, Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, TX 75240	Date: July 31, 2014			
Title: N. Division Regulatory Manager	Signature: Willywith			
Acknowledgment of Transfer: The above request for transfer of injection	a authorization, surface pit permit # has been			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
,				
Date:	Date:			
Authorized Signature	OCT 1 0 2014  Authorized Signature 0CT 1 0 2014			
DISTRICT EPR 10-9-14	PRODUCTION UIC			
	ator District			

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#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 221523 V				
Lease Name:	Matern A 3		* Location:S	ection 34-T34S-R41W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
3	0 15-129-21465-00 <del>0</del>	4058 FSL FNL	1218 Circle	Gas	P&A'd PC
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446  Name: Merit Energy Company, LLC  Address 1: 13727 Noel Road, Suite 1200	Weli Location:			
Name: Merit Energy Company, LLC	SW_SW_NE_NE_Sec. 34 Twp. 34 S. R. 41 East X West			
Address 1: 13727 Noel Road, Suite 1200	County: Morton  Lease Name: Matern A Well #: 3			
Address 2:	Lease Name: Matern A Well #: 3			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Arlene Valliquette	the lease below:			
Phone: ( 972 ) 628-1558 Fax: ( 972 ) 628-1858				
Phone: ( 972 ) 628-1558 Fax: ( 972 ) 628-1858 Email Address: arlene.valliquette@meritenergy.com				
Surface Owner Information:				
Name: Elkhart Forest Service	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: Elkhart Forest Service Address 1: P O Box 300	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Elkhart State: KS Zip: 67950 +	_			
are preliminary non-binding estimates. The locations may be entered Select one of the following:    X	e Act (House Bill 2032), I have provided the following to the surface			
owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and lee KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handle form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
I hereby certify that the statements made herein are true and correct				
	N. Division Regulatory Manager Title:			
Mail to: KCC - Conservation Division 13	80 S. Market - Room 2078. Wichita. Kansas 67202			