RECEIVED AUG 20 2014 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 203305
Gas Gathering System:	Lease Name: Reese G 1
Saltwater Disposal Well - Permit No.:	<u>SE_SE_SE_NW_Sec1</u> Twp23S_R35E✓W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Section 1-T23S-R35W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells **	Production Zone(s): Chase
Field Name: Hugoton	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No5447 ✓	Contact Person:Thomas B. Noto
Past Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7264
5 Greenway Plaza, Suite 110, Houston, TX 77046	July 31 2014
	Date: Date:
Title: Attoney-in-Fact & Regional Land Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: 972-628-1558
13727 Noel Road, Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
	Date:
Dallas, TX 75240	
Title: N. Division Regulatory Manager	Signature: Mine Vallquette
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.: ·
	Pater
Date:	Date: Authorized Signature
DISTRICT EPR	PRODUCTION OCT 1 0 2014 UIC OCT 1 0 2014
Mail to: Past Operator New Opera	

RECEIVED AUG 20 2014 KCC WICHITA

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 203305

* Lease Name:	Reese G 1		* Location:	Section 1-T23S-R35W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-093-00064-0000	2740 Circle	2740 Circle FEU FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name. Merit Energy Company, LLC	SE_SE_SE_NW Sec. 1 Twp. 23 S. R. 35 East X West		
OPERATOR: License # 32446  Name: Merit Energy Company, LLC  Address 1: 13727 Noel Road, Suite 1200	County: Kearny		
Address 2:	Lease Name: Reese G Well #: !		
Address 2:	Lease Name: Well #:		
Contact Parson, Arlene Valliquette	If filing a Form T-1 for multiple wells on a lease, enter the legal descriptio the lease below:		
Phone: ( 972 ) 628-1558 Fam. ( 972 ) 628-1858	_		
Contact Person: Arlene Valliquette  Phone: ( 972 ) 628-1558 Fax: ( 972 ) 628-1858  Email Address: arlene.valliquette@meritenergy.com	<del>-</del> -		
Surface Owner Information: Max R & Marianne R Miller			
Name: Max R & Marianne R Miller  Address 1: 2011 Fleming Street  Address 2: Corden City: Corden	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 8:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>		
Address 2:			
City: Garden City State: KS Zip: 6/846 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered	<del>-</del>		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
State: KS Zip: 67846 +	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of being filed is a Form C-1 or Form CB-1, the plat(s) required by this conditional address.  I acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factorized the information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee.	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this condition and email address.  I acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and correct	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this condition and email address.  I acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		