KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blenks must be Filed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes; MUST be subs	e wan the Ranses Surface Owner Notification Act, mitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7-14-2-72
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 117432
Gas Gathering System:	Lease Name: Brown L.
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from M / M S Line	5W/2 Sec. 4 Twp/85 A. 2/ FE W
feet from E / W Line	Legal Description of Lease: Swar of SElly
Enhanced Recovery Project Permit No.:	1.1318, 50. West lin - nest son, 90 At
Entire Project: Yes No	County: Frank 1:
Number of Injection Wells	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	
(API No. If Drill Pit, WQ or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet fromE / W Line of Section
Caming Caming	Haul-Off
Past Operator's License No. 3028 Exp. 8/30/12	Contact Person:
Past Operator's Name & Address: Norman & Johnson	Phone:
302 S. Mc Cinci An Router	AgDate: 7-10-13
Trile:	Signature: Non. /
	Viginaturo.
New Operator's License No. 34337 /	Contact Person: Levi Ster Nens
New Operator's Name & Address: Chris Ballou dba Ba	
10010 100 101001	erg bu/Gas purchaser: Pacer Energy Marketing
1001a, RS 66071	Date: 7-28-13
Trie: OWNER INPERATOR	Signature fr., 27
Acknowledgment of Transfer: The above request for transfer of injection	
noted, approved and duty recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer partains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is salmondarious as	
is acknowledged as	is advowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Dete:	
Date:	Date:
7 /40/-9	PRODUCTION 7.30.13 UIC 7-29-13
Mail to: Past Operator New Operator	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA
JUL 29 2013

RECEIVED

KCC WICHITA

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Side Two

Must Be Filed For All Wells

KDOR Leas	0	<u> </u>	·		
* Lease Name	Brown /~~	· · · · · · · · · · · · · · · · · · ·	Location:	ranklin	4-18.21
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
	15-059-22,56	Circle 1155 (FSI) FNL	38 45 Circle	-oil	_Prol.
2	15-059-24,50	//S'I FSDENL	3465 FELDEWL	oil.	Prol.
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		F\$L/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL _		
			FEL/FWL _		
	_		FEL/FWL _		
-		FSL/FNL	FEL/FWL _		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.