### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

is acknowledged as

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ August 1,2014 Effective Date of Transfer: Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 144392 Gas Gathering System: Lease Name: Lampson Saltwater Disposal Well - Permit No.: \_\_\_\_ NW - NE - NE - NE Sec. 23 Twp. 32 R. 9 ▼ E W \_ feet from N / S Line Spot Location: \_ Legal Description of Lease: T32S R9E, Sec 23 feet from E / W Line Enhanced Recovery Project Permit No.: \_ Received County: Chautauqua KANSAS CORPORATION COMMISSION Entire Project: Yes No **Number of Injection Wells** Production Zone(s): Mississippi Lime Field Name: Unnamed Injection Zone(s):\_\_ CONSERVATION DIVISION \*\* Side Two Must Be Completed. WICHITA, KS Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Settlina Workover n Drilling Type of Pit: Emergency Burn Haul-Off 34654 / Angela Minas Past Operator's License No. Contact Person: Past Operator's Name & Address: Nemaha Oil & Gas, LLC Phone: aminaş@nemaha.com 110 W. 7th Street, Suite 1800, Tulsa, OK 74119 Title: Chief Financial Officer Signature: New Operator's License No. 35116 Contact Person: Stan Miller 918-629-2151 New Operator's Name & Address: SM Oil & Gas Inc. P O Box 189 Skiatook, OK 74070 President Title: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

New Operator

\_ is acknowledged as

the new operator and may continue to inject fluids as authorized by

DISTRICT 3

Mail to: Past Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

the new operator of the above named lease containing the surface pit

PRODUCTION.

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	Lampson		Location: T	32S R9E, Sec 23	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3B-23-32-9H	15-019-27324-0100	160 Circle	595 FELDFWL	Oil	PROD
		FSL/FNL	FEL/FWL		· .
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		SEP 0 2 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		F\$L/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODEDATOD: License # 34654	Well Location:		
OPERATOR: License # 34654 Name: Nemaha Oil & Gas, LLC	NW_NE_NE_NE_Sec. 23 Twp. 32 S. R. 9 X East West		
Address 1: 110 W. 7th Street, Suite 1800	- · · · · · · · · · · · · · · · · · · ·		
Address 2:	County: Chautauqua Lease Name: Lampson Well #: 3B-23-32-9H		
City: Tulsa State: OK Zip: 74119 +	William Form Title and black and beautiful and black and		
Contact Person: Angela Minas	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 918 ) 510-3776 Fax: ()	T32S R9E, Sec 23		
Email Address: aminas@nemaha.com	-		
Surface Owner Information:  Name: G. Lampson, Trustee of B&M Lampson Family Trust			
Name: 41 1993 Indian Road	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	County, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
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SEP 0 2 2014