KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014					
Oil Lease: No. of Oil Wells** Effective Date of Transfer:**						
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 220417					
Gas Gathering System:	Lease Name: CREAMER					
Saltwater Disposal Well - Permit No.:	SE_Sec23_Twp34R37W					
Spot Location: feet from N / S Line						
feet from	Legal Description of Lease: T034S - R037W: SEC 022 NE4 SEC 023 NE4, NW4, SE4					
Enhanced Recovery Project Permit No.:	10345 - R037W: SEC 022 NE4 SEC 023 NE4, NW4, SE4					
Entire Project: Yes No						
Number of Injection Wells**	County: Stevens					
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE					
** Side Two Must Be Completed.	Injection Zone(s):					
	feet from N / S Line of Section					
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)						
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH					
Past Operator's License No. 32864	Contact Person: BRENDA WALLER					
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259					
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014					
Via Busidant Land	Tim Welch					
Title: Vice President-Land	Signature:					
New Operator's License No	Contact Person: NANCY FITZWATER					
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000					
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES					
	Date: 08/15/2014					
Title:REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titgwater					
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature.					
	urthorization surface pit permit # has been					
Acknowledgment of Transfer: The above request for transfer of injection a						
noted, approved and duly recorded in the records of the Kansas Corporation C						
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or prepermit.					
is acknowledged as	is acknowledged as					
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit					
Permit No.: Recommended action:	permitted by No.:					
1 CHIR ING.						
Date	Date:					
Date:	Authorized Signature					
DISTRICT EPR /0-3-/4 P	PRODUCTION OCT 0 6 2814 UIC OCT 0 6 2014					
Mail to: Past Operator New Operator	r District					

Side Two

Must Be Filed For All Wells

* Lease Name:	CREAMER		Location:_2	23 34 37WSE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14 INF	15189219170001	1250FSL ~	1250FEL <		ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	음 (1995년 - 1985년 - 1995년 - 1 1995년 - 1995년 - 1995년 1995년 - 1995년	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ce	hodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #32864 Name: XTO ENERGY INC.	Well Location:SESec23Twp,34S. R37EastWest			
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens			
Address 2:	Lease Name: CREAMER Well #:1-4 INF			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: BRENDA WALLER	T034S - R037W: SEC 022 NE4 SEC 023 NE4, NW4, SE4			
Phone: (405\$19-3259				
Name: See Attached Address 1:	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	atteries, ninelines, and electrical lines. The locations shown on the plat-			
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an	ated: 1) a copy of the Form C-1, Form CB-1, Form I-1, or Form laid by this sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address.			
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling.	knowledge that, because I have not provided this information, the ler(s). To mitigate the additional cost of the KCC performing this lee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	he best of my knowledge and belief.			
Date: Signature of Operator or Agent: Welch	Title: Vice President-Land			
Date: Signature of Operator or Agent:				

KDOR #220417

API#:15189219170001

Surface Owners

API#: <u>15189</u>	219170001	Lease Name: CREAMER		Well # 14 INF
Owner Name:	LYNCH, JACKIE LIV	TR TTEE		
Address:	1111 WILLOW SPRII	NGS CT		
City:	MCPHERSON	State: KS	Zip: 67460-2131	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:		•		
City:		State:	Zip:	
Owner Name:				
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City:		State:	Zip:	