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#### 081514\_Cunningham\_2-5.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Gil Lesses No. of Gil Wells   T   T   T   T   T   T   T   T   T	Check Applicable Boxes:	ea with this form.
Gas Gathering System: Sort Lossion: feet from N / S Line of Section feet from N / S Line of Section Line from N / S Line of Section N / S Line from N / S Line of Section N / S Line of Se	丹山, 그는 그 전에 교회를 하는 사람들은 살이 사용됐다. 그림은 그림을 가지고 있다는 그림을 가지 않는다.	Effective Date of Transfer:
Sativator Disposal Well - Permit No. Spot Location: feet from N / S Line feet from E / W Line	Gas Lease. Ivo. of Gas (Velis)	KS Dept of Revenue Lease No.: 208237
Spot Location:	and the company of th	Lease Name: CUNNINGHAM
Spot Location: feet from N / S Line feet from E / W Line of Section Zone(s): Sevens feet from E / W Line of Section feet from E / W	Saltwater Disposal Well - Permit No.:	NW Sec. 25 Twp. 34 R. 37W EXW
Entire Project:   Yes   No   Number of thijection Wells   No   Stevens   Production Zone(s):   COUNCIL GROVE   Injection Zone(s):   COUNCIL GROVE   COUNCIL GROVE   Injection Zone(s):   COUNCIL GROVE   Injection Zone(s):   COUNCIL GROVE   CO	그는 그래도 그래도 살았다. 그리고 그리고 그리고 그리고 그는 그리고 그는 것이 없다.	Legal Description of Lease:
Number of Injection Wells	Enhanced Recovery Project Permit No.:	10045 - 7007W. SEC 020 MW, N2 0114, 02 0114, 02
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE  ***Side Two Must Be Completed.**  Surface Pit Permit No.:	Entire Project: Yes No	
Surface Pit Permit No:    GAPI No. II Driel Pit.   Section   Secti	Number of Injection Wells**	County: Stevens
Surface Pit Permit No:    GAPI No. II Driel Pit.   Section   Secti	Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
Contact Person:   Emergency   Burn   Settling   Haul-Off   Workover   Drilling   American   Past Operator's License No.   32884 /     Contact Person:   BRENDA WALLER   Phone:   408-319-3259   Date:   08/15/2014   Signature:   Workover   Drilling   American   Phone:   408-319-3259   Date:   08/15/2014   Signature:   Mancy FitzWater   Phone:   281-840-4000   Date:   Mancy FitzWater   Phone:   Mancy FitzWater   Phone:   Mancy FitzWater   Phone:   281-840-4000   Date:   Mancy FitzWater   Phone:   Bate:   Mancy FitzWater   Phone:   281-840-4000   Date:   Mancy FitzWater   Phone:   281-840-4000   Date:   Mancy FitzWater   Phone:   Bate:   Mancy FitzWater   Phone:		Injection Zone(s):
Past Operator's License No. 32864 / Contact Person: BRENDA WALLER  Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259  210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102  Title: Vice President-Land Signature: Time Owleds  New Operator's License No. 33999 / Contact Person: Nancy FITZWATER  New Operator's Name & Address: LINN OPERATING, INC. Phone: 281-840-4000  Oil / Gas Purchaser: ONEOK FIELD SERVICES  Date: 08/15/2014  Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Many Many Many Many Many Many Many Many	Surface Pit Permit No.:(AP! No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Past Operator's License No. 32004  Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102  Title: Vice President-Land  New Operator's License No. 33999  Contact Person: NANCY FITZWATER  New Operator's Name & Address: LINN OPERATING, INC. Phone: 281-840-4000  Oil / Gas Purchaser: ONEOK FIELD SERVICES  Date: 08/15/2014  Title: REGULATORY COMPLIANCE SUPERVISOR  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling ∠\lambda
Title: Vice President-Land  Date:	Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102  Date:	Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
New Operator's License No33999   Contact Person:NANCY FITZWATER		Date: 08/15/2014
New Operator's License No	Vice President Land	Tim Welch
New Operator's Name & Address: LINN OPERATING, INC.  Phone:	Title: Vice Freshdent-Land	Signature:
New Operator's Name & Address: LINN OPERATING, INC.  Phone:		
New Operator's Name & Address: LINN OPERATING, INC.    Phone:281-840-4000	New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER
Oil / Gas Purchaser: ONEOK FIELD SERVICES  Date: 08/15/2014  Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Signature		Phone: 281-840-4000
Date:		Oil / Gas Purchaser: ONEOK FIELD SERVICES
Title: REGULATORY COMPLIANCE SUPERVISOR  Signature: Signature: Signature  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Date.
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Staney Sugman
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	다는 사람들이 하는 사람들이 기계를 받는 것으로 있는 물을 하는 것이 되었다. 그 것도 말했다. 그리고 말했다. 	
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action:  Date:	Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Permit No.:	is acknowledged as	is acknowledged as
Date:	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Date:	Permit No.: Recommended action:	permitted by No.:
Authorized Signature         Authorized Signature           DISTRICT         EPR /0 -3 - /4         PRODUCTION         OCT 0 6 2014         UIdOCT 0 6 2014		
Authorized Signature         Authorized Signature           DISTRICT         EPR 10-3-14         PRODUCTION         OCT 0 6 2014         UIcOCT 0 6 2014	Date:	
	Authorized Signature	

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease					
* Lease Name:	CUNNINGHAM		* Location: 2	5 34 37WNW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Section Line rorn South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	n da karanta da karant Karanta da karanta da k				
25	15189207630000	2790FSL T	3960FEL	GAS	ACTIVE
21 Aug. 14 Aug.		FSL/FNL	FEL/FWL		en de la companya de La companya de la co
<u> </u>		FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	<u>.                                    </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	:	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	: <u></u>
		FSL/FNL	FEL/FWL		en e
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens				
Address 2:	CUNNINGHAM MAGE #.25				
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description				
Contact Person: BRENDA WALLER					
Phone: ( 405 319-3259 Fax: ( )					
Email Address: BRENDA_WALLER@XTOENERGY.COM	. <u> </u>				
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	and the second s				
the VCC with a plat chawing the predicted locations of lease made	athodic Protection Borehole Intent), you must supply the surface owners and				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, forms are previded this information to the surface owner(s).	rathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	rathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	Tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations being the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the plat lines. The surface being the surface being the surface owner of the surface being the surface owner.  The locations shown on the plat lines. The locations shown on the plat lines. The locations shown on the plat lines is sufface owner.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:    X   Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hand If choosing the second option, submit payment of the \$30.00 hand.	rathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  1). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  2) I diling fee with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### **Surface Owners**

## ...

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API#: 151892	207630000	Lease Name:	CUNNINGHAM		_ Well # <u>25</u>
Owner Name:	SHELTON, BARBAR	<b>A</b>			
Address:	530 S WASHINGTON	1			
City:	HUGOTON	Stat	e: KS	Zip: 67951-2645	
<b>.</b>					
Owner Name:					
Address:					
City:		Stat	e:	Zip:	
Owner Name:					
Address:					
City:		Stat	e:	Zip:	
Owner Name:					
Address:					
City:		Stat	e:	Zip:	
Owner Name:					
Address:					
City:		Stat	e:	Zip:	
Owner Name:					
Address:					
City:		Stat	e:	Zip:	