RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 219617
Gas Gathering System:	Lease Name: CUTTER
Saltwater Disposal Well - Permit No.:	SE_Sec. 10 Twp. 34 R. 37W FXW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 004 SE4 SEC 010 NW4, SW4, SE4
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Bum Settling	Haul-Off
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
	Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Ftigwater
INO: NEGOLATORI GORIL LINES	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
Acknowledgment of Iransfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C	
noted, approved and duly recorded in the records of the kansas Corporation Commission records only and does not convey any ownership interest in the a	
Commission records only and does not convey any ownership interest in the C	Dove Rijection wents) of pit pennit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
0.011.001	PRODUCTION District

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Side Two

Must Be Filed For All Wells

* Lease Name: CUTTER			* Location: 10 34 37WSE		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13 INF	15189217060001	1250FSL	1250FEL	HI HI HI	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Et Mina	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED **AUG 20 2014 KCC WICHITA**

API#:15189217060001

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:				
Name: XTO ENERGY INC.	SE Sec. 10 Twp. 34 S. R. 37 East West				
Address 1: 210 PARK AVENUE, SUITE 2350					
Address 2:	Lease Name: CUTTER Well #:1-3 INF				
City: OKLAHOMA CITY State: OK Zip: 73102 +					
Contact Person: BRENDA WALLER	the lease below: T034S - R037W: SEC 004 SE4 SEC 010 NW4, SW4, SE4				
Phone: (405 319-3259 Fax: ()					
Email Address: BRENDA_WALLER@XTOENERGY.COM	<u> </u>				
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
	and the second s				
Address 2:					
City: State: Zip:+	Cathodic Protection Borehole Intent), you must supply the surface owners and				
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (or the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter					
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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Surface Owners

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API#: 151892	217060001	Lease Name: CUTTER		Well # 13 INF		
Owner Name:	KOLB, BRANDON &	ERICA				
Address:	1367 ROAD C					
City:	HUGOTON	State: KS	Zip: 67951-5119			
Owner Name:	KNIER, DONALD DEE SR LIV TR					
Address:	449 ROAD 14					
City:	HUGOTON	State: KS	Zip: 67951			
Owner Name:						
Address:						
City:		State:	Zip:			
Owner Name:						
Address:						
City:		State:	Zip:			
Owner Name:						
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