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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells_ 218007 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: E BROWN Saltwater Disposal Well - Permit No.: ___ 34 E2 Sec Spot Location: _ _ feet from N / S Line Legal Description of Lease: feet from E / W Line T034S - R038W: SEC 013 NE4, SE4 T035S - R037W: SEC 006 Enhanced Recovery Project Permit No.: NE4, E2 NW4 (NWNW) (SWNW) Entire Project: Yes No Number of Injection Wells_ County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No .: . feet from S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: **Emergency** Burn Settling Haul-Off Workover Drilling KH Past Operator's License No. 32864 **BRENDA WALLER** Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 **NANCY FITZWATER** Contact Person: _ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: _____. Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature 0-3-14 uic OCT 0 6 2014 DISTRICT _ Mail to: Past Operator_ **New Operator**

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Side Two

Must Be Filed For All Wells

* Lease Name:_	E BROWN		* Location: 1:	3 34 38WE2	over open og skalende skalend Det skalende skalend
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
13 INF	15189214340002 /	2880FSL	1250FEL (High and the	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		en e
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		_ FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
San Bi		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		i <u>a ka diriba.</u> Dan kacamatan
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API #:15189214340002

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #32864	Well Location:			
Name: XTO ENERGY INC.	E2 Sec. 13 Twp. 34 S. R. 38 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens			
Address 2:				
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	the lease below:			
Phone: (405 319-3259 Fax: ()	T034S - R038W: SEC 013 NE4, SE4 T035S - R037W: SEC 006 NE4, E2 NW4 (NWNW) (SWNW)			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 1:				
Address 2:				
City:				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father than 1 in the provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electrical cost of the KCC performing this			
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KDOR #218007

Surface Owners

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API#: 151694	214340002	Lease Name: E BROWN		_ Well # <u>13 INF</u>
Owner Name:	RECTOR, DEBORAH			
Address:	918 ROAD H			
City:	HUGOTON	State: KS	Zip: 67951-5271	
Owner Name:	PIERCE, DARLENE			
Address:	PO BOX 95			
City:	HUGOTON	State: KS	Zip: 67951-0095	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	