KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200424
Gas Gathering System:	Lease Name: E BROWN
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R038W: SEC 013 NE4, SE4 T035S - R037W: SEC 006 NE4, E2 NW4 (NWNW) (SWNW)
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Contrate Da Daniela Maria de la contrata del contrata del contrata de la contrata del contrata del contrata de la contrata del contrata del contrata de la contrata del contr	
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling K从
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Tim. Welch
	Signature:
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
	040 272
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	RODUCTION OCT 0 6 2014 UICOCT 0 6 2014
Mail to: Past Operator New Operator	r District

Side Two

Must Be Filed For All Wells

* Lease Name:	E BROWN		* Location: 6	35 37WNW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from : (i.e. FSL = Feet from	Section Line	Type of (Oil/Gas/IN	Well IJ/WSW)		Status D/Abandoned
1	15189007270000	3960FSL-	3960FEL -	GAS		ACTIVE	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			HUBBING SE	
		FSL/FNL					
		FSL/FNL					
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL		1. 11 1. 12		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		- 1111		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			· <u>· · · · · · · · · · · · · · · · · · ·</u>	11 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API #:15189007270000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

. 5 5	Cathodic Protection Borehole Intent) [A] T-1 (Trail	nsfer) CP-1 (Plugging Application)	
OPERATOR: License # 32864 Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	Well Location:NW Sec. 6 Twp. 3 County: Stevens	5 S. R. 37 Easi West	
Address 2:	Lease Name: E BROWN Well #:1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T034S - R038W: SEC 013 NF4 SE4 T035S - R037W: SEC 006		
Surface Owner Information: Name: See Attached Address 1:	When filing a Form T-1 involving multiple sheet listing all of the information to the owner information can be found in the recounty, and in the real estate property ta	e left for each surface owner. Surface ecords of the register of deeds for the	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form is	ct batteries, pipelines, and electrical lines. In the Form C-1 plat, Form CB-1 plat, or a ct (House Bill 2032), I have provided the ccated: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1,	The locations shown on the plat a separate plat may be submitted. The following to the surface of CB-1, Form T-1, or Form	
form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not pro ner(s). To mitigate the additional cost o	of the KCC performing this	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not recei 1 will be returned.	ived with this form, the KSONA-1	
I hereby certify that the statements made herein are true and correct to			
Date: Signature of Operator or Agent: Tim Wolch	Vic	ce President-Land	

KDOR #200424

API#: <u>15189</u> 0	007270000	Lease Name: E BROWN		Well # <u>1</u>
Owner Name:	BUMM, WILLIAM M I	ETAL		
Address:	Attn: FIRST NATION	AL BK OF HUTCHINSON	PO BOX 913	
City:	HUTCHINSON	State: KS	Zip: 67504-0913	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	7in·	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	rted with this form. The management of the second of the s
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: N/A 2082//
Gas Gathering System:	Lease Name: _ E BROWN
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T034S - R038W: SEC 013 NE4, SE4 T035S - R037W: SEC 006
Enhanced Recovery Project Permit No.:	NE4, E2 NW4 (NWNW) (SWNW)
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N/S Line of Section feet from E/W Line of Section Haul-Off Workover Drilling KA
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	
	Date: 08/15/2014 Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tipvater
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	and attraction of the statement of the control of the first of the control of the control of the control of the
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR P	PRODUCTION 0CT 0 6 2014 UKOCT 0 6 2014
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

* Lease Name:	E BROWN		Location: 1	3 34 38WNE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12	15189202840000	1320FNL	1319FEL <	GAS	ACTIVE
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		en e
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL FSL/FNL	FEL/FWL		

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15189202840000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #32864	Well Location:		
Name: XTO ENERGY INC.	NE Sec. 13 Twp. 34 S. R. 38 East West		
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens		
Address 2:	Lease Name: E BROWN Well #:1-2		
City: OKLAHOMA CITY State: OK Zip: 73102 +	the lease below: T034S - R038W: SEC 013 NE4. SE4 T035S - R037W: SEC 006		
Contact Person: BRENDA WALLER			
Phone: (405 319-3259 Fax: ()			
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 8/15/2014 Signature of Operator or Agent: Tim Welch	Title: Vice President-Land		
Signature of Operator of Agent:	nue;		

KDOR #N/A

RECEIVED AUG 20 2014 KCC WICHITA

API#: <u>15189</u> 2	202840000	Lease Name: E BROWN		Well # <u>12</u>
Owner Name:	RECTOR, DEBORAH	ı		
Address:	918 ROAD H			
City:	HUGOTON	State: KS	Zip: 67951-5271	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
		Chan		
City:		State:	Zip:	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 218007
Gas Gathering System:	Lease Name: _E BROWN
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R038W: SEC 013 NE4, SE4 T035S - R037W: SEC 006 NE4, E2 NW4 (NWNW) (SWNW)
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling んん
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Tim Welch
	Signature:
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titgwater
	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization aurico nit pomititi
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
Assessed to the control of the contr	sove algebraic weaks) of preperation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION OCT 0 6 2014 UIC OCT 0 6 2014
Mail to: Past Operator New Operator	r District

Side Two

Must Be Filed For All Wells

* Lease Name:	E BROWN		* Location: 1	3 34 38WE2	
Well No.	API No. (YR DRLD/PRE *67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13 INF 1	5189214340002 /	2880FSL	1250FEL 1	- 19 (19 (19 (19 (19 (19 (19 (19 (19 (19	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	galetia (h. 1726) 1937 - Harris Harris, de la companio de la companio 1938 - La companio de la companio d	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
- 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		FSL/FNL	FEL/FWL		
		_ FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL FSL/FNL	FEL/FWL		
Maria da Maria Maria		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API #:15189214340002

Kansas Corporation Commission Oil & Gas Conservation Division

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Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #32864	Well Location:		
Name: XTO ENERGY INC.			
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens		
Address 2:			
City: OKLAHOMA CITY State: OK Zip: 73102 +			
Contact Person: BRENDA WALLER	the lease below:		
Phone: (405 319-3259 Fax: ()	T034S - R038W: SEC 013 NE4, SE4 T035S - R037W: SEC 006 NE4, E2 NW4 (NWNW) (SWNW)		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	about listing all of the information to the last to a set out to		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father than 1 in the provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electrical cost of the KCC performing this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. CE Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. Illing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		

KDOR #218007

RECEIVED AUG 20 2014 KCC WICHITA

API#: <u>15189</u> 2	214340002	Lease Name: E BROWN		Well # 13 INF
Owner Name:	RECTOR, DEBORAH			
Address:	918 ROAD H			
City:	HUGOTON	State: KS	Zip: 67951-5271	
Owner Name:	PIERCE, DARLENE			
Address:	PO BOX 95			
City:	HUGOTON	State: KS	Zip: 67951-0095	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	

DISTRICT -

Mail to: Past Operator

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

farch 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: DOWNING Saltwater Disposal Well - Permit No.: _ 34 Twp. 32 R. feet from N / S Line Legal Description of Lease: feet from | E / | W Line T032S - R035W: SEC 034 NE4, SE4, W2 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s):_ ** Side Two Must Be Completed. Injection Zone(s): N / S Line of Section Surface Pit Permit No.: feet from (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Rum Settling Haul-Off Workover Drilling **Emergency BRENDA WALLER** Past Operator's License No. Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Vice President-Land Signature: New Operator's License No. 33999 / **NANCY FITZWATER** Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ____. Recommended action: _ permitted by No.: _ Authorized Signature Authorized Signature UIC OCT

New Operator

PRODUCTION OCT 0 6 2014

Side Two

Must Be Filed For All Wells

* Lease Name:	DOWNING		* Location: 3	4 32 35WNW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet I	n Section Line from South Line)	Type (Oil/Gas	of Well VINJ/WSW)		/ell Status 「A'D/Abandoned
1	15189001110000 /	2840 2640 FSL	2940 2 640 FEL	GAS		ACTIVE	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	· .			
		FSL/FNL	FEL/FWL	. <u>1. 1. 41.11</u>			
		FSL/FNL	FEL/FWL			·	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				<u> </u>
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
· 		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			<u> </u>	
		FSL/FNL	FEL/FWL				LOTATA TARANTA DA LA CAMBANA DE LA CAMBANA D
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	<u>Latera de la companyone de la companyon</u>	FSL/FNL	FEL/FWL				
Giorgia estado :		FSL/FNL	FEL/FWL				

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API #:15189001110000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location:NW Sec. 34 Twp.32 S. R. 35 East West			
Ivariic,				
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens			
Address 2:	Lease Name: DOWNING Well #:1			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below: T032S - R035W: SEC 034 NE4, SE4, W2			
Contact Person: BRENDA WALLER				
Phone: (405 319-3259 Fax: ()				
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip: +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat			
I certify that, pursuant to the Kansas Surface Owner Notice Acomowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the			
KCC will be required to send this information to the surface owr task, I acknowledge that I am being charged a \$30.00 handling f	ner(s). To mitigate the additional cost of the KCC performing this lee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.			
Date: 8/15/2014 Signature of Operator or Agent: Tim Wach	Titte: Vice President-Land			

KDOR #200965

Surface Owners

API#: 151890	001110000	Lease Name: DOWNING		Well# <u>1</u>
Owner Name:	BOHL, ANDY			
Address:	18367 ROAD B			
City:	MOSCOW	State: KS	Zip: 67952-5227	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
City.		State.	zip.	
Owner Name:				
Address:				
City:		State:	Zip:	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submi	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: / 221790		
Gas Gathering System:	Lease Name: DOWING B		
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County: Stevens		
** Side Two Must Be Completed.	Production Zone(s): CHASE Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No32864 /	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102			
Title: Vice President-Land	Date: 08/15/2014 Signature: Tim Welch		
New Operator's License No. 33999	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: DCP Midstream		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Trizoator		
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
Authorized Signature	PRODUCTION OCT 0 6 2014 UIC OCT 0 6 2014		

Side Two

Must Be Filed For All Wells

KDOR Lease I	DOWING B		Location: 14	32 35WNW	
* Lease Name: _ Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet fr	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15189209330002	FNL 330 FSL	330 FW∟ 4950FE L	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u>181</u> - 222 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32864	Well Location:			
Name: XTO ENERGY INC.	NW Sec. 14 Twp. 32 S. R. 35 East West			
Address 1:210 PARK AVENUE, SUITE 2350	County: Stevens			
Address 2:	Lease Name: DOWING B Well #:3			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: BRENDA WALLER	the lease below: T032S - R035W: SEC 014 N2, S2			
Phone: (405 319-3259 Fax: ()	10323 - R03388. SEC 014 NZ, SZ			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.			
I hereby certify that the statements made herein are true and correct to				
Date: Signature of Operator or Agent: Tim OVclo	h Vice President-Land			
API # :15189209330002 KDOR #221790				

API#: <u>151892</u>	209330002	Lease Name: DOWING B		Well # <u>3</u>	_
Owner Name:	DOWNING, COLEMA	N E & CAROL L TRS			
Address:	3805 BUTTERFIELD	RD			
City:	HAYS	State: KS	Zip: 67601-9795		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: / 126030
Gas Gathering System:	Lease Name: DECAMP
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T032S - R035W: SEC 033 E2 NW4, W2 NE4, NE4 NE4, SE4 NE4, SE4, SW4, W2 NW4
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 上凡
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
	Phone: _405-319-3259
Past Operator's Name & Address: XTO ENERGY INC.	
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:
Title: Vice President-Land	Signature: Tim Welch
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
	204 040 4000 1111
New Operator's Name & Address: LINN OPERATING, INC.	
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Trigwater
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the al	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 2014
DISTRICT EPR 10-3-14 P	RODUCTION OCT 0 6 2014 UIC OCT 0 6 2014
Mail to: Past Operator New Operator	rDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease					
* Lease Name:	DECAMP		* Location:_3:	3 32 35WNW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2A	15189100310000	3300FSL -	3300FEL -	GAS	ACTIVE
Ta., 11.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			e de la company		
		FSL/FNL	FEL/FWL		
- 1.3., 1 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		r <u>a de la Carlega de la Carlega</u> La Carlega de La Carlega d
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864	Well Location:			
PERATOR: License #	NW Sec. 33 Twp.	32 S. R. 35 East West		
ddress 1: 210 PARK AVENUE, SUITE 2350	County Stevens			
	DECAMP	Well #:2A		
ddress 2:		n a lease, enter the legal description o		
ontact Person: BRENDA WALLER	r) 1	the lease below: T032S - R035W: SEC 033 E2 NW4, W2 NE4, NE4 NE4, SE4 NE4, SE4, SW4, W2 NW4		
ontact Person: <u>512-10-3 17-22-11</u> hone: (<u>405 319-3259</u> Fax: ()	T032S - R035W: SEC 033 E2 NW4, W			
hone: (
mail Address:				
urface Owner Information:				
ame: See Attached	When filing a Form T-1 involving multi	ple surface owners, attach an additiona		
ddress 1:	singer intermetion can be found in the	he left for each surface owner. Surface e records of the register of deeds for the		
ddress 2:		tax records of the county treasurer.		
odress 2:				
`ity: State: Zip:+				
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you n	nust supply the surface owners and es. The locations shown on the pla		
f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number.	(Cathodic Protection Borehole Intent), you noted, tank batteries, pipelines, and electrical lineatered on the Form C-1 plat, Form CB-1 plat, of the Notice Act (House Bill 2032), I have provided will be located: 1) a copy of the Form C-1, Form CB form being filed is a Form C-1 or Form CB er, fax, and email address.	or a separate plat may be submitted d the following to the surface form CB-1, Form T-1, or Form -1, the plat(s) required by this provided this information, the st of the KCC performing this		
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled to be select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner ask, I acknowledge that I am being charged a \$30.00 here.	(Cathodic Protection Borehole Intent), you noted, tank batteries, pipelines, and electrical lineatered on the Form C-1 plat, Form CB-1 plat, of the located: 1) a copy of the Form C-1, Form CB form being filed is a Form C-1 or Form CB er, fax, and email address. er(s). I acknowledge that, because I have not inface owner(s). To mitigate the additional cothandling fee, payable to the KCC, which is en	or a separate plat may be submitted d the following to the surface form CB-1, Form T-1, or Form -1, the plat(s) required by this provided this information, the st of the KCC performing this closed with this form.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roance preliminary non-binding estimates. The locations may be ensembled one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 has been supported to send the surface owner to the surface owner task, I acknowledge that I am being charged a \$30.00 has been supported to send this information to the \$30.00 has been supported to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 has been supported to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 has been supported to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 has been supported to send this information to the surface owner task.	(Cathodic Protection Borehole Intent), you mads, tank batteries, pipelines, and electrical line intered on the Form C-1 plat, Form CB-1 plat, of the second of the Form C-1, Form CB in the form being filed is a Form C-1 or Form CB in the form being filed is a Form C-1 or Form CB in the form canding filed in the form. If the fee is not remaind the filed in	or a separate plat may be submitted the following to the surface form CB-1, Form T-1, or Form -1, the plat(s) required by this provided this information, the st of the KCC performing this closed with this form.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number.	(Cathodic Protection Borehole Intent), you noted, tank batteries, pipelines, and electrical lineatered on the Form C-1 plat, Form CB-1 plat, of the form being filed is a Form C-1 or Form CB er, fax, and email address. er(s). I acknowledge that, because I have not afface owner(s). To mitigate the additional companding fee, payable to the KCC, which is entered.	or a separate plat may be submitted of the following to the surface form CB-1, Form T-1, or Form the plat(s) required by this provided this information, the st of the KCC performing this closed with this form.		

API #:15189100310000

RECEIVED
AUG 20 2014
KCC WICHITA

API#: <u>151891</u>	00310000	Lease Name: DECAMP		Well # 2A
API#: <u>131691</u>	00310000			
Owner Name:	STODDARD, ROY &	DEBORAH		
Address:	1651 ROAD 25			
City:	HUGOTON	State: KS	Zip: 67951-5133	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:	:			
Address:				
City:		State:	Zip:	
Owner Name	:			
Address:				
City:		State:	Zip:	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	led with this form.
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 222081
Gas Gathering System:	Lease Name:DECAMP
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T032S - R035W: SEC 033 E2 NW4, W2 NE4, NE4 NE4, SE4 NE4, SE4, SW4, W2 NW4
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	
** Side Two Must Be Completed.	Production Zone(s): CHASE Injection Zone(s):
	HIPCUUT ZOTE(S).
Surface Pit Permit No.:(API No. if Drift Pit, WO or Haul)	feet from N/ S Line of Section
(API NO. II DIIII PII, WO OT MALII)	feet from
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling 比↓
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _ 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	
	Date: U8/15/2014 Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No33999 /	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
ood Havis Glieet, Guile 3100 Houston, 1X 77002	
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR P	PRODUCTION OCT 0 6 2014 UIC OCT 0 6 2014
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 222081				
* Lease Name:	DECAMP	rekte erken kirk i in transpertuetjelen <u>Bungan managan i transpertuet</u>	* Location: 33	3 32 35WSW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24	15189222040000 /	1250FSL	ら ぬし 1375 PEL	GAS	ACTIVE
					o de la compaño de la comp La compaño de la compaño d
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL	### ₁	en de la companya de La companya de la co
		FSL/FNL	FEL/FWL		en de la composition de la composition La composition de la composition della compos
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
. :		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u>, a karajas (h. 1945).</u> 1940 - Janes (h. 1944). 1940 - Barasa (h. 1944).	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		un <u>u eta 18 augusta 18 augusta.</u> Angara

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22064	
OPERATOR: License # 32864 Name: XTO ENERGY INC.	
Name.	
Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:	County: Stevens
Address 2: City: OKLAHOMA CITY State: OK Zip: 73102 +	Lease Name: DECAMP Well #:24
Contact Person: BRENDA WALLER	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (T032S - R035W: SEC 033 E2 NW4, W2 NE4, NE4 NE4, SE4
Email Address: BRENDA_WALLER@XTOENERGY.COM	NE4, SE4, SW4, W2 NW4
Surface Ourse Information	
Surface Owner Information: Name: See Attached	
Name: See Attached Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	orner information can be round in the records of the register or deeds for the
71ddi 000 E.	
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eform being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following: X Certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to select one of the following: X I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dictice Act (House Bill 2032), I have provided the following to the surface till be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. Indiing fee with this form. If the fee is not received with this form, the KSONA-1 or CP-1 will be returned.

RECEIVED

AUG 20 2014 **KCC WICHITA**

API#: 151894	222040000	Lease Name: DECAMP		Well # <u>24</u>	
Owner Name:	STAATS, CHRIS				
Address:	PO BOX 533				
City:	ULYSSES	State: KS	Zip: 67880		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
O					
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	7in:		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200972
Gas Gathering System:	Lease Name: DAVIS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T032S - R038W: SEC 031 SW4, E2 NW4 (NWNW) (SWNW) SEC 032 SW4 SEC 033 SW4
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Titlo. Vice President-Land	Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tignator
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 2014
DISTRICT EPR F	PRODUCTION OCT 0 6 2014 UIC UIC
Mail to: Past Operator New Operato	or District

Side Two

Must Be Filed For All Wells

KDOR Lease		31 32 38WSW				
Lease Name:	DAVIS		*Location: 31 32 30 W 3 W			
Well No. API No. (YR DRLD/PRE '67)		Footage from (i.e. FSL = Feet fi	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15189002990000 /	1320FSL	3960FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL				
		FSL/FNL				
		FSL/FNL			- II - II - II - II - II - II - II - III - II -	
		FSL/FNI			in the second of	
		FSL/FNI				
		FSL/FNI				
		FSL/FNI	LFEL/FWL			

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:			
Name: XTO ENERGY INC.	Sw Sec. 31 Twp. 32 S. R. 38 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens			
Address 2:	Lease Name: Well #:1			
City: OKLAHOMA CITY State: OK Zip: 73102 +	—— If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: BRENDA WALLER				
Phone: (405 319-3259 Fax: ()	SEC 032 SW4 SEC 033 SW4			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
lame: See Attached	chaot listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
				
	Cathodic Protection Borehole Intent), you must supply the surface owners and			
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (or the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and			
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) applied the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entended to the following: X certify that, pursuant to the Kansas Surface Owner No.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the Form C-1 plat, and the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) for CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entended are preliminary non-binding estimates. The locations may be entended to be select one of the following: X I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the Form C-1 plat, and the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entended on the following: X Certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface owner) I have not provided this information to the surface owner (KCC will be required to send this information to the surface)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1, Form T-1, or Form the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.			
State:	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-In CP-1 will be returned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED AUG 20 2014

KCC WICHITA

API#: 151890	002990000	Lease Name: DAVIS		Well # <u>1</u>
Owner Name:	KAL LLC			
Address:	Attn: MEINDERS, JOH	in :	2201 SW MAIN ST	
City:	WOODWARD	State: OK	Zip: 73801	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208423
Gas Gathering System:	Lease Name: _EARLOUGHER
Saltwater Disposal Well - Permit No.:	WO 232 26 26W —
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T026S - R036W: SEC 032 AII
Entire Project: Yes No	
Number of Injection Wells **	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
Type of Fit. Emergency Burn Settling	□ Haul-Off □ Workover □ Drilling 火丸
Past Operator's License No. 32864/	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Tim. Wolch
	Signature:
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
THE CHILATORY CONDITIONS OF THE CONTRACT OF TH	
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titgwater
Acknowledgment of Transfer: The above request for transfer of injection a	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	
는 유럽의 전에 보고를 어떻다. 그 보고 그 말이 된다는 다음이다.	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	Authorized Signature
Fig. 1. Company of the company of th	100001011 UC1 U 0 2014
Mail to: Past Operator New Operato	orDistrict

Side Two

Must Be Filed For All Wells

* Lease Name:	EARLOUGHER		* Location: 32	2 26 36WW2	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12	15093200580000√	2414 2400FSL	3950 -1400FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	. FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNLFSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #32864	Well Location:		
OPERATOR: License #			
Address 1: 210 PARK AVENUE, SUITE 2350	County: Kearny		
Address 2:	Lease Name: EARLOUGHER Well #:12		
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: BRENDA WALLER	the lease below: T026S - R036W: SEC 032 All		
Phone: (405 319-3259 Fax: ()	10200 - 100000. OEO 002 All		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information: Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: See Attached Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat a the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be keeper that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land		
API # :15093200580000 KDOR #208423			

RECEIVED AUG 20 2014 KCC WICHITA

API#: 150932	200580000	Lease Name: _E	EARLOUGHER		_ Well # <u>12</u>
Owner Name:	TATE, GEORGE H &	JUDY B			
Address:	PO BOX 69				
City:	LAKIN	State	: KS	Zip: 67860	
Owner Name:	DONALD, KATHERI	NE ANNE EARLO	UGHER		
Address:	PO BOX 2710				
City:	TULSA	State	: ОК	Zip: 74101-2710	
Owner Name:					
Address:					
City:		State	:	Zip:	
Owner Name:					
Address:					
City:		State	:	Zip:	
Owner Name:					
Address:					
City:		State	:	Zip:	
Owner Name:					
Address:					
City		State	:	Zip:	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201104
Gas Gathering System:	Lease Name: EARLOUGHER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T026S - R036W: SEC 032 All
Entire Project: Yes No	
Number of Injection Wells**	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KN
Past Operator's License No32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Viao Bereidant Land	Tim Welch
Title: Vice Fresident-Land	Signature:
New Operator's License No33999 /	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title:REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection at	uthorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation Co	
Commission records only and does not convey any ownership interest in the ab	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 10-3-14 PF	RODUCTION OCT 0 6 2014 UIC OCT 0 6 2014
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet for		Type of Well (Oil/Gas/INJ/WS\	Well Status W) (PROD/TA'D/Abandoned)
1	15093005330000 🗸	2970FSL /	2310FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
v. En		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u>and Pingling in the Community of the Co</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15093005330000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22964			
OPERATOR: License # 32864			
Name: XTO ENERGY INC.	NE Sec. 32 Twp.26 S. R. 36 East West		
Address 1: 210 PARK AVENUE, SUITE 2350			
Address 2:			
City: OKLAHOMA CITY State: OK Zip: 73102 +			
Contact Person: BRENDA WALLER			
Phone: (405 319-3259			
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
O'A.			
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease made	Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat in a separate plat may be submitted. The locations of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat in a separate plat may be submitted. The locations of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations of the Surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The locations of the location of the location. If the fee is not received with this form, the KSONA-1 and long fee with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand if choosing the second option, submit payment of the \$30.00 hand.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The located is a Form C-1 plat, Form CB-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located is a Form C-1 plat, pour locations in the plat may be submitted.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR #201104

Surface Owners

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RECEIVED AUG 20 2014 KCC WICHITA

API#: 15093	005330000	Lease Name: <u>EARLOUGE</u>	IER	Well # <u>1</u>	
Owner Name:	TATE, GEORGE H &	JUDY B			
Address:	PO BOX 69				
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		

081514_Elijah_Thompson.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells*	KS Dept of Revenue Lease No.: 208361
Gas Gathering System:	Lease Name: ELIJAH D THOMPSON
Saltwater Disposal Well - Permit No.:	24
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R039W: SEC 004 SW4 SEC 005 SW4, SE4 SEC 019
Entire Project: Yes No	
Number of Injection Wells **	County: Morton
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling KH
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Tim. ONolah
	Signature:
New Operator's License No33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
	000 000
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Naincy Stignates
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	그런 이 지나 바람이 아이를 맞고 이 계약을
Date:	Date:
	OCT 0 6 2014 OCT 0 6 2014
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

* Lease Name:			Location: 5				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Section Line rom South Line)	Type (Oil/Gas/	of Well INJ/WSW)		ell Status A'D/Abandoned)
2	15129204190000	1320FSL ~	1320FEL ~	GAS		ACTIVE	
		learly and the second	IJZUFEL			AONVE	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FELFWL			<u></u>	
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·		THE TOTAL CONTROL OF THE TOTAL
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		: :- :::::::::::::::::::::::::::::::::	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
		FSL/FNL	FEL/FWL	e territorial		<u>=</u>	
		FSL/FNL	FEL/FWL			<u> </u>	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	The state of the s	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			Alice of	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		r i Brigagia <u>a</u> Til Artigo Sago a co		
		FSL/FNL	FEL/FWL			 	
		FSL/FNL	FEL/FWL		M. B. British B. L. T. M. British B. A. B.		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15129204190000

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location:SE Sec. 5 Twp. 34 S. R. 39 East West
Address 1: 210 PARK AVENUE, SUITE 2350	County:Morton
Address 2:	Lease Name: ELIJAH D THOMPSON Well #:2
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405 319-3259 Fax: ()	T034S - R039W: SEC 004 SW4 SEC 005 SW4, SE4 SEC 019
Email Address: BRENDA_WALLER@XTOENERGY.COM	NE4
Surface Owner Information: Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to	
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land
ΔPI # ·15129204190000 KDOR #208361	

Surface Owners

RECEIVED AUG 20 2014

KCC WICHITA

API#: <u>15129</u>	204190000	Lease Name: ELIJAH D T	HOMPSON	Well # <u>2</u>
Owner Name:	EASTERWOOD, ELIZ	ZABETH LIV. TR, ETAL		
Address:	HC02 BOX 45			
City:	ROLLA	State: KS	Zip: 67954-9410	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	

081514_E_E_Mangels_1-2.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 221984
Gas Gathering System:	Lease Name: _EE MANGELS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T033S - R039W: SEC 017 SE4 SEC 020 NE4, SE4 SEC 021 SW4
Entire Project: Yes No	
Number of Injection Wells**	County: Morton
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	가 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
Type of Pit: Emergency Burn Settling	Transfer - Transfer - 1988
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Ly
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Tim Welsh
Title: Vice President-Land	Signature:
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date: Authorized Signature
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	PRODUCTION OCT 0 6 2014 UIC OCT 0 6 2014
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

* Lease Name:	EE MANGELS		* Location:	0 33 39WSE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12 INF	15129215330001	1250FSL	1250FEL	<u>ні</u>	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	organistica de la composición de la co Composición de la composición de la co	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FÉL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864			
OPERATOR: License #	Well Location:SE Sec. 20 Twp.33 S. R. 39 East West		
Address 1:210 PARK AVENUE, SUITE 2350			
Address 2:	EE MANGEI S		
City: OKLAHOMA CITY State: OK Zip: 73102 +			
Contact Person: BRENDA WALLER	the lease below: T033S - R039W: SEC 017 SE4 SEC 020 NE4, SE4 SEC 021 SW4		
Phone: (405 319-3259 Fax: ()			
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:			
Name: See Attached			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
* d d •	a series a company of the company of		
Address 2:	County, and in the real county for the county a county.		
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and		
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 have	Cathodic Protection Borehole Intent), you must supply the surface owners and so, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: Solution: Solut		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: X 1 certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and so, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In this point is a sufface by the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this and ingling fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 in CP-1 will be returned.		

Surface Owners

RECEIVED

AUG 20 2014 KCC WICHITA

API#: <u>151292</u>	215330001	Lease Name: <u>EE MANGEL</u> :	<u> </u>	Well # <u>12 INF</u>
Owner Name:	BARRETT, JOHN M	& AUDRA M		
Address:	P O BOX 84			
City:	ROLLA	State: KS	Zip: 67954-0084	
Owner Name:	LIGHT, DAVID C ETA	NL		
Address:	P O BOX 257			
City:	ROLLA	State: KS	Zip: 67954-0257	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Our an Name .				
Owner Name:				
Address:		. .		
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	