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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells \_ 207318 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: EDWARD A COX Saltwater Disposal Well - Permit No.: 27 R. \_ NE Sec. 18 Two. feet from N/ S Line Legal Description of Lease: feet from E / W Line T027S - R036W: SEC 018 E2, SW4 SEC 020 NW4 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: \_\_Grant Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE **COUNCIL GROVE** Production Zone(s): \*\* Side Two Must Be Completed. Injection Zone(s): S Line of Section Surface Pit Permit No.: \_ feet from (API No. If Drill Pit. WO or Haul) W Line of Section feet from Workover Settling Haul-Off Type of Pit: **Emergency** Burn **BRENDA WALLER** 32864 Past Operator's License No. Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 NANCY FITZWATER Contact Person: . New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: WGP-KHC LLC 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_ \_\_\_\_\_ . Recommended action: \_ Date: Authorized Signature Authorized Signature PRODUCTION \_ DISTRICT \_

**New Operator** 

Mail to: Past Operator \_

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#### Must Be Filed For All Wells

* Lease Name: EDWARD A COX			* Location: 18 27 36WNE					
Well No.	API No (YR DRLD/PR		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/Ta'D/Abandoned)	
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#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## Kansas Corporation Commission Oil. & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cal	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Mali Laggian.				
OPERATOR: License #	Well Location:NE Sec. 18 Twp. 27 S. R. 36 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County:Grant				
Address 2:	Lease Name: EDWARD A COX Well #:2				
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: BRENDA WALLER	the lease below: T027S - R036W: SEC 018 E2, SW4 SEC 020 NW4				
Phone: ( 405 319-3259 Fax: ( )					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Linux Address					
Surface Owner Information:  Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on to Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat				
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and  I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 handling fer	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.  nowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 is	e with this form. If the fee is not received with this form, the KSONA-1				
I hereby certify that the statements made herein are true and correct to the	e best of my knowledge and belief.				
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land				

**KDOR #207318** 

API #:15067202320000

### **Surface Owners**

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API#: 1506/2	202320000	Lease Name: EDWARD A	COX	Well # <u>2</u>	
Owner Name:	PETRO, RICHARD 8	RITA FAMILY PTNSP LTD			
Address:	112 EGRET COVE				
City:	GEORGETOWN	State: TX	Zip: 78633		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
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Owner Name:					
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