KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ___ 8/15/2014 Effective Date of Transfer: _ Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 201094 Gas Gathering System:_ Lease Name: EVANS Saltwater Disposal Well - Permit No.: ___ _ NW _ NW _ SE Sec. 2 Twp. 31 R. 40 F W __ feet from N / S Line Legal Description of Lease: 2525 NORTH, 2490 WEST, FROM SE CORNER _ feet from | E / | W Line Enhanced Recovery Project Permit No .: _ County: MORTON Received Entire Project: Yes No Number of Injection Wells _ Production Zone(s): CHASE Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Injection Zone(s):_ CONSERVATION DIVISION ** Side Two Must Be Completed. WICHITA, KS Surface Pit Permit No.: _ feet from N/ S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Settling Haul-Off Workover of Drilling Emergency Burn **BRENDA WALLER** 32864 / Past Operator's License No. Contact Person: Past Operator's Name & Address: XTO ENERGY, INC. Phone: 405-319-3259 08/15/2014 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 Date: Tim Welch Title: VICE PRESIDENT-LAND Signature: Contact Person: NANCY FITZWATER New Operator's License No. 33999 ✓ New Operator's Name & Address: LINN OPERATING, INC. Phone: 281-840-4000 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Oil / Gas Purchaser: WGP-KHC LLC Date: 08/15/2014 Nancy Fitzwater Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: _ permitted by No.: ____ Authorized Signature Authorized Signature UIC SEP 3 0 2014 DISTRICT -New Operator Mail to: Past Operator _ District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 201094				
* Lease Name:			* Location:2	2 31 40W NW NW SE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15129005170000	Circle 2525 FNL FSL/FNL	Circle 2490 FWL FED/FWL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		3
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			FEL/FWL		
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		FSL/FNL	FEL/FWL		[
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			FEL/FWL		2 2014
		FSL/FNL _	***************************************	CONSERVATIO	ON DIVISION

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:		
OPERATOR: License # 32864 Name: XTO ENERGY INC.			
Name: ATO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350 Address 2: City: City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER Phone: (405) 319-3259 Fax: ()	County: MORTON		
Address 2:	Lease Name; EVANS Well #: 1		
City: OKLAHOMA CITY State: OK Zip: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: BRENDA WALLER	the lease below:		
Phone: (405) 319-3259 Fax: ()	2525 NORTH, 2490 WEST, FROM SE CORNER		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:			
Name: EUGENE SHORE Address 1: HC 2, BOX 35B	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: HC 2, BOX 35B	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
	county, and in the real estate property tax records of the county treasurer.		
State: KS Zip: 67855 + f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
State: KS Zip: 67855 + f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you must supply the surface owners and		
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State: KS Zip: 67855 + City: JOHNSON State: KS Zip: 67855 + City: JOHNSON State: KS Zip: 67855 + City: JOHNSON State: KS Zip: 67855 + City: Graph of this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ensured to be subject one of the following: I certify that, pursuant to the Kansas Surface Owner form; of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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State: KS Zip: 67855 +	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and ling fee with this form. If the fee is not received with this form, the KSONA-1 and ling fee with this form.		

KANSAS CORPORATION COMMISSION

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