Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: __08/15/2014 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ 1 KS Dept of Revenue Lease No.: 202211 Gas Galhering System:_ Lease Name: KREY Saltwater Disposal Well - Permit No .: ___ - Nw. Nw. SE Sec. 36 Twp. 328 R. 41 FW _____ feet from N/ S Line Legal Description of Lease: T-032S-R041W; SEC 36 feet from E / W Line Enhanced Recovery Project Permit No.: _ County: _MORTON Entire Project: Yes No 2 2 2014 Number of Injection Wells _ CHASE Production Zone(s):_ Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CONSERVATION DIVISION Injection Zone(s):_ WICHITA, KS ** Side Two Must Be Completed. Surface Pit Permit No.: _ _ feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Emergency Settling Haul-Off Workover Drilling Type of Pit: Burn 32864 **BRENDA WALLER** Past Operator's License No. Contact Person: Past Operator's Name & Address: XTO ENERGY, INC Phone: _405-319-3259 210 PARK AVENUE, SUITE 2350, OKC, OK 73102 Title: VICE PRESIDENT, LAND Tim Welch Signature: Contact Person: NANCY FITZWATER New Operator's License No. 33999/ New Operator's Name & Address: LINN OPERATING, INC Phone: 281-840-4000 600 TRAVIS STREET, SUITE 5100, HOUSTON, TX 77002 Oil / Gas Purchaser: _ Date: _08/15/2014 Nancy Fitzwater REGULATORY COMPLIANCE SUPERVISOR Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ___ is acknowledged as __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: _ permitted by No.: __ Date: Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator _ New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 202211					
* Lease Name:	KREY	* Location: _ 36-32S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-36	1512900274	Circle 2440 ENL FSD/FNL	Circle	GAS	PRODUCING	
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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	***	FSL/FNL	FEL/FWL _			
		FSL/FNL_	FEL/FWL			
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		FSL/FNL _	FEVFWL _			
		FSL/FNL _	FEL/FWL _		-	
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		FSL/FNL	FEL/FWL _			
		FSL/FNL _	FEL/FWL _	CONSER	VATION DIVISION	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864 Name: XTO ENERGY, INC. Address 1: 210 PARK AVENUE, SUITE 2350 Address 2: Colty: OKLAHOMA CITY State: OK Zip: 73102 + H tilling a Form T-1 for multiple wells on a lease, enter the legal of the lease below: TO32S-R41W; SEC 36 Surface Owner Information: Name: JOHN KREY LIVING TRUST Address 1: 1875 COUNTRY RD., S. Address 2: City: ROLLA State: KS Zip: 67954 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be select one of the following:	Application)			
Name: XTO ENERGY, INC. Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:				
Address 2: Lease Name: KREY Well #: 1 Cortact Person: BRENDA WALLER Phone: { 405 } 319-3259 Fax: (
Address 2: Lease Name: KREY Well #: 1 Cortact Person: BRENDA WALLER Phone: { 405 } 319-3259 Fax: (ast X Wes			
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Surface Owner Information: Name: JOHN KREY LIVING TRUST Address 1: 1875 COUNTRY RD., S. Address 2:	Lease Name:			
Surface Owner Information: Name: JOHN KREY LIVING TRUST Address 1: 1875 COUNTRY RD., S. Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: T032S-R41W; SEC 36			
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Address 2:				
Address 2:	ner. Surfac			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface on the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown of are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be significantly supply that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, I kCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing that it is a surface owner by filling out the top section of this form a that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.				
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	this			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the If form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	KSONA-1			
hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.				
08/15/2014 VICE PRESIDENT, LAND Date: Signature of Operator or Agent: Tim Welch Title:	D 			

Received KANSAS CORPORATION COMMISSION

SEP 22 2014