### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: \_ Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 220445, 220951 Gas Gathering System: Saltwater Disposal Well - Permit No.: \_ Sec. 18 Two. 22S R. 34 ☐ E ✓ W feet from N / S Line Legal Description of Lease: 18-22S-34W feet from E / W Line Enhanced Recovery Project Permit No.: County: Finney Entire Project: Yes No Number of Injection Wells Production Zone(s):\_ Winfield, Chase Field Name: Kansas Hugoton Injection Zone(s): Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover KH 32606 Randy Bolles, Manager Regulatory Compliance Past Operator's License No. Past Operator's Name & Address: \_\_\_\_\_Devon Energy Production Co., LP Phone: \_405-228-8588 Date: \_\_\_\_\_August 29, 2014 333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015 John Raines, Vice President Land Signature: Nancy Fitzwater New Operator's License No. Contact Person: New Operator's Name & Address: Linn Operating, Inc. Phone: 281-840-4000 Received 600 Travis, Suite 5100 KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: Oneok Midstream Gas Supply/Natl. Coop. Refinery Assoc. Date: August 29, 2014 Houston, Texas 77002 Regulatory Compliance Supervisor CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_ . Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator \_ **New Operator** District

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	Burg		* Location:	Section 18-22S-34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of We <b>ll</b> (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-055-00322	1976 FSL FSL/FNL	Circle 3216 FEL FEL/FWL	Gas	Producing 20044
2	15-055-21444 /	1237 FSL FSL/FNL	1248 FEL FEL/FWL	Gas	Producing 22093
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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<del>-</del>		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:		
Name: Devon Energy Production Co., LP			
Address 1: 333 West Sheridan Avenue	County: Finney		
Address 2:	Lease Name: Burg Well #: 1, 2		
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the legal description		
Contact Person: Randy Bolles	the lease below:		
Phone: ( 405 ) 228-8588 Fax: ( ) Email Address: Randy.Bolles@dvn.com	Section 18-22S-34W		
Email Address: Randy.Bolles@dvn.com			
Surface Owner Information:  Name: See Attached Page for Surface Owners  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the point the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitte		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered o	k batteries, pipelines, and electrical lines. The locations shown on the p		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathethe KCC with a plat showing the predicted locations of lease roads, tare preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	k batteries, pipelines, and electrical lines. The locations shown on the pin the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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KANSAS CORPORATION COMMISSION

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Attachment to T-1 and KSONA-1 Devon Energy Production Company, LP Burg 1 (15-055-00322), Burg 2 (15-055-21444) Finney Co., KS

Surface Owner(s):

Thomas J. Johnson and Patricia Johnson (HW, JT) 4051 Prairie View Drive North Sarasota, FL 34232

Michael Rome, Gregory Allen Rome and Donald L. Rome, d/b/a Rome Brothers 7925 W. 9 Mile Road Holcomb, KS 67851

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CONSERVATION DIVISION

WICHITA, KS