A.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance wi MUST be submitte	th the Kansas Surface Owner Notification Act, ed with this form.
heck Applicable Boxes:	Effective Date of Transfer:August 29, 2014
Oil Lease: No. of Oil Wells**	,
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200776
Gas Gathering System:	Lease Name: Campbell
Saltwater Disposal Well - Permit No.:	<u>SW Sec. 20 Twp. 22S R. 35</u> E / W
Spot Location: feet from N / S Line	Legal Description of Lease: Section 20-22S-35W
feet from E / W Line	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kearny
Number of Injection Wells**	Production Zone(s): Winfield
ield Name: Kansas Hugoton	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
(
Type of Pit: Emergency Burn Settling	Tradition Transfer Tr
Past Operator's License No. 32606	Contact Person:Randy Bolles, Manager Regulatory Compliance
Past Operator's Name & Address:Devon Energy Production Co., LP	Phone: 405-228-8588
Past Operator's Name & Address:	Date: August 29, 2014
333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015	
Title:	Signature:
	Nancy Fitzwater
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address: Linn Operating, Inc. Received	Phone: 281-840-4000
600 Travis, Suite 5100 KANSAS CORPORATION COMM	ISSION Oil / Gas Purchaser: Oneok Midstream Gas Supply
Houston, Texas 77002 SEP 12 2014	Date: August 29, 2014
Tiousion, Toxes 7.702	mana the mate
Title: Regulatory Compliance Supervisor CONSERVATION DIVISION WICHITA, KS	N Signature.
	has been authorization, surface pit permit # has been
Acknowledgment of Transfer: The above request for transfer of Injection	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation	s show injection well(s) or nit permit.
Commission records only and does not convey any ownership interest in the	s above injection from(b) or proposition
is acknowledged as	is acknowledged as
	containing the surface nit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.: ·
Date:	Date: Authorized Signature
	PRODUCTION OCT 1 3 2014 URCT 1 3 2014
DISTRICT EPR _/ 0 -/ 0 -/ 4	rator District
Mail to: Past Operator New Oper	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 200776				
* Lease Name:	Campbell		* Location:S	Section 20-22S-35W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-093-00234 🗸	<i>Circle</i> 1320 FSL FSL/FNL	Circle 1320 FWL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		50/ /5N			
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Rec	eived
		FSL/FNL	FEL/FWL	KANSAS CORPOR	ATION COMMISSION
		FSL/FNL	FEL/FWL		2 2014
		FSL/FNL	FEL/FWL	C ONSERVATI WICHI	ON DIVISION TA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

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OPERATOR: License # 23606 Name: Devon Energy Production Co., LP Address 1: 333 West Sheridan Avenue	Well Location:
Name: Devon Energy Production Co., LP	
Address 1: 333 West Sheridan Avenue	County: Kearny Lease Name: Campbell Well #: 1
Address 2:	Lease Name: Campbell Well #: 1
Contact Person: Randy Bolles Contact Person: Randy Bolles	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Randy Bolles Phone: (405) 228-8588	
Email Address: Randy.Bolles@dvn.com	
Surface Owner Information:	
Name: Wayne and Carol Miller	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 1108 Main Street	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
- Deerfield - KS - 67838	
City: Deerfield State: KS Zip: 67838 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, if I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

Received KANSAS CORPORATION COMMISSION

SEP 1 2 2014