### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 29, 2014
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 201128, 220935
Gas Gathering System:	Lease Name: Eubank, M H G
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Section 30-27S-32W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Haskell
Number of Injection Wells **	Production Zone(s): Winfield, Chase
Field Name: Kansas Hugoton	Injection Zone(s):
-Stefficialites to community (1975)	injection zone(s).
Surface Pit Permit No.:	feet from N/S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 32606 1	Contact Person:Randy Bolles, Manager Regulatory Compliance
Past Operator's Name & Address: Devon Energy Production Co., LP	Phone: 405-228-8588
333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015	Date: August 29, 2014
Title: John Raines, Vice President Land	
litte:	Signature: Signature:
New Operator's License No.	Contact Person: Nancy Fitzwater
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281-840-4000
Received	Consists Michigan and Consistent
Houston Toyon 77000	
Houston, Texas 77002 SEP 1 2 2014	Date: August 29, 2014
Title: Regulatory Compliance Supervisor  CONSERVATION DIVISION WICHITA, KS	Signature: 7/ang Att Zwatte
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the al	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
	1
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR / 0 - / 3 - / 4 P	PRODUCTION UCT 1 4 2014 UIC OCT 1 4 2014
Mail to: Past Operator New Operator	or District

1 1

#### Must Be Filed For All Wells

201128, 220935 KDOR Lease No.: \* Lease Name: Eubank, M H G Section 30-27S-32W \* Location: Type of Well Well Status Well No. API No. Footage from Section Line (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) Circle Circle 1980 FEL FEL/FWL 1980 FSL/FNL 15-081-00125 / Producing 201/28 Gas 15-081-20950 Producing 220935 2 1250 FSL Gas 1250 FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL Received

KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL FEL/FWL FSL/FNL SEP 1 2 2014 FSL/FNL FEL/FWL **CONSERVATION DIVISION** WICHITA, KS

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	hodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 23606	Well Location:	
Name: Devon Energy Production Co., LP		
Address 1: 333 West Sheridan Avenue	County: Haskell	
Address 2:	Lease Name: Eubank, M H G Well #: 1, 2	
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Randy Bolles		
Phone: ( 405 ) 228-8588 Fax: ( )		
Email Address: Randy.Bolles@dvn.com		
Surface Owner Information: Name: Mapp Farms, LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 1016 Sheringham Dr.  Address 2: Napeville, IL	owner information can be found in the records of the register of deeds for the	
	county, and in the real estate property tax records of the county treasurer.	
City: State: 60565 Zip:+		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.		
I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  August 29, 2014  Date: Signature of Operator or Agent: Title:		

Received KANSAS CORPORATION COMMISSION

SEP 1 2 2014