District .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: August 29, 2014 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells _2 KS Dept of Revenue Lease No.: 201277, 220806 Gas Gathering System:_ Lease Name: Foster Saltwater Disposal Well - Permit No.: __ Sec. 31 Twp. 228 R. 34 __ feet from N / S Line Legal Description of Lease: Section 31-22S-34W _ feet from 🔲 E / 🔲 W Line Enhanced Recovery Project Permit No.: _ County: Finney Entire Project: Yes No Number of Injection Wells Production Zone(s):_Towanda, Chase Field Name: Kansas Hugoton Injection Zone(s): Surface Pit Permit No.: _ S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Settling Haul-Off Workover Emergency ΚH Past Operator's License No. 32606 Randy Bolles, Manager Regulatory Compliance Contact Person: Past Operator's Name & Address: <u>Devon Energy Production Co., LP</u> Phone: 405-228-8588 Date: ____ 333 West Sheridan Ave., Oklahoma City, Oklahoma 73102-5015 Title: John Raines, Vice President Land Signature: Contact Person: Nancy Fitzwater New Operator's License No. Phone: 281-840-4000 New Operator's Name & Address: Linn Operating, Inc. Oil / Gas Purchaser: Oneok Midstream Gas Supply 600 Travis, Suite 5100 Received KANSAS CORPORATION COMMISSION Date: _August 29, 2014 Houston, Texas 77002 Title: Regulatory Compliance Supervisor Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: __ Date: Authorized Signature Authorized Signature UIC OCT 1 4 2014 DISTRICT __

Mail to: Past Operator _

V V

Must Be Filed For All Wells

* Lease Name:	Foster		* Location:	Section 31-22S-34W	
Well No.	API No.	Footage from	Section Line	Type of Well	Well Status
	(YR DRLD/PRE '67)	(i.e. FSL = Feet fro	om South Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)
1	15-055-00334 🗸	Circle 1650 FNL FSL/FNL	Circle 1980 FWL FEL/FWL	Gas	Producing 20127
2	15-055-21433-	1250 FSL/FNL	1250 FEL FEL/FWL	Gas	Producing 220806
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- VINTA
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 2 2014
		FSL/FNL	FEL/FWL	CO	NSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 23606	Well Location:		
Name: Devon Energy Production Co., LP			
Address 1: 333 West Sheridan Avenue	County: Finney		
Address 2:	Lease Name: Foster Well #: 1, 2		
City: Oklahoma City State: OK Zip: 73102 + 5015	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Randy Bolles	the lease below:		
Phone: (405) 228-8588 Fax: ()			
Phone: (405) 228-8588 Fax: () Email Address: Randy.Bolles@dvn.com			
Surface Owner Information:			
lame: See attached sheet for surface owner information	When filing a Form T-1 involving multiple surface owners, attach an additional		
address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the		
he KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Can he KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cannet KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteredicted one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and		
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Received
KANSAS CORPORATION COMMISSION

SEP 1 2 2014

Attachment to T-1 and KSONA-1 Devon Energy Production Company, LP Foster 1 (15-055-00334), Foster 2 (15-055-21433) Finney Co., KS

Surface Owner(s):

Judith Miller Willis, as Trustee of the Judith Miller Willis Trust UDTA March 28, 1991 3050 Oak Pointe Drive Lompoc, CA 93436

Michael Rome, Gregory Allen Rome and Donald L. Rome, d/b/a Rome Brothers 7925 W 9 Mile Road Holcomb, KS 67851

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SEP 1 2 2014

CONSERVATION DIVISION WICHITA, KS